

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088 MAY 25 1982  
SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1480	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole 30-015-23952		7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc. 1915-645		8. Farm or Lease Name Gulf "16" State
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25 South RANGE 28 East N.M.P.M.		10. Field and Pool, or Wildcat Wildcat (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 2981' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUPU on 5-13-82. Bled pressure off well. Pulled 2 3/8" tubing out of well. Ran 4 1/2" CIBP on wireline and set at 6250'. Ran tubing and tagged CIBP at 6250'. Mixed salt gel and circulated hole with mud. Spotted 5 sx. Class "C" cement from 6250'-6185'. Pulled tubing to 5530'. Spotted 15 sx. Class "C" Cement from 5530'-5336' to cover DV tool at 5474'. Pulled tubing. Ran free point indicator and shot off 4 1/2" casing at 2491'. Pulled 2491' of 4 1/2", 11.6#, N-80, LT & C casing. Ran tubing to 2491'. Could not get inside 4 1/2" casing. Spotted 75 sx. Class "C" cement plug at 2491'. Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 2341'. Cement plug is from 2341'-2491'. Pulled tubing to 501'. Spotted 35 sx. Class "C" Cement from 501'-400'. Pulled tubing. Cut off wellhead. Spotted 15 sx. Class "C" Cement at surface. Installed dry hole marker. Plugging operations witnessed by Mr. Mike Williams with N.M.O.C.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Douglas Steve Douglas TITLE Division Engineer DATE 5-24-82

APPROVED BY Steve Douglas TITLE OIL AND GAS INSPECTOR DATE JUL 22 1982  
CONDITIONS OF APPROVAL, IF ANY: