

UNITED STATES RECEIVED BY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SEP 13 1984

O. C. D.
ARTESIA, OFFICE
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Gas Storage ☐
2. NAME OF OPERATOR
El Paso Natural Gas Co. ✓
3. ADDRESS OF OPERATOR
1800 Wilco Bldg., Midland, Tx 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 2736' FSL & 1602' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Set tubing plug. RU and install 5000 psi hydraulic BOP.
- 2.) Rig up Snubbing unit, pull and lay down 2 7/8" production tubing.
- 3.) RU wireline unit and set Baker Model FA-1 permanent packer at 6650' wlm, with blanking plug below packer.
- 4.) Load 7" casing with water and pressure test to 3000 psig.
- 5.) Run 4 1/2" 11.6# K-55 tubing with Baker K-22 latch in seal assembly, circulate inhibited packer fluid, latch into packer.
- 6.) Nipple down BOP, Nipple up wellhead.
- 7.) Pressure test tubing to 3000 psig. Retrieve Blanking Plug, return to service.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Myer

TITLE Area Prod. Eng.

DATE

7-10-84

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 12 1984

Artesia, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

N. 2207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage Project

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-25-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 3715'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

C/SF