SUBMIT IN " 'LICATE' TO DIE CHOCKER YME Pag ou

Form approved. Budget Bureau No. 42-R1425.

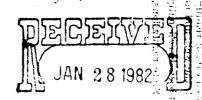
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111120	11VIF2 4	TAWORD	ענו	
ITED S DEPARTMENT OF	THE INT	CYMERS		
HIPAR (MEN) OF		こだいばん	. 1771	

	dT	ED STATES	Dre	wer DD	reverse		30-015-0	24/47
DEPARTMENT OF THE INTERIOR IN 88210					5. LEASE DESIGNATION AND SERIAL NO.			
C/SF GEOLOGICAL SURVEY						-061634 LC	-061672-B	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTES OR TRIBE NAME								
								· -
DRILL X DEEPEN DEEPEN PLUG BACK					7. UNIT AGREEMENT	NAME		
b. TIPE OF WELL		BINGLE [V] MULTIPLE [7]					Poker Lake	
	S X OTHER		zo		ZONE		S. FARM OR LEASE 2	· •
NAME OF OPERATOR						-0	Poker Lake	Unit
Perry R. Bass RECEIVED						ــــــــــــــــــــــــــــــــــــــ	9. WELL NO.	
3. ADDLESS OF OPERATOR						***	52	
P. O. Box 2760 Midland, Texas 79702 6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 9 1982						992	10. FIELD AND POOL	
At surface	eport location clearly and	in accordance wit	th any S	ate requir	新西森ts.上) ジート	JUL .	Wildcat	To the Graph
660' FNL & 1980' FWL, Sec. 33, T25S, R31E					11. SEC., T., R., M., O	R BLK.		
At proposed prod. zone ARTESIA, OFFICE						THE CONTRACTOR	TO F.C. > DO 1 F	
Same as above ARTESIA, OFFICE ARTESIA, OFFICE ARTESIA, OFFICE ARTESIA, OFFICE						Sec, 33, 7	1255, K31E	
14. DISTANCE IN MILES A	IND DIRECTION FROM SEAR	EST TOWN OR POS	1 OFFICE			•		
19 miles ESE from Malaga, New Mexico					1 10	Eddy	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	5. DISTANCE FROM PROPOSED*			IN LEASE	17. NO. 0	of acres assigned HIS WELL 320		
PROPERTY OF LEASE L (Also to nearest drig	. unit line, if any)	, 660' 320						
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED,				1	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.		16,300		Rotary				
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					·	,	WORK WILL START
3302.3' GL						# 11	Upon Appro	ova i
23.	·	ROPOSED CASI	NG AND	CEMENT	ING PROGRA	M		# 1
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEN	MENT
24"	20"	94#		_	75'+		1050 sxs. Circ to Surface	
17½"	13 3/8"	68, 61, 54.5			50'+		4150 sxs. Circ to Surface	
12½"	. 9 5/8"	53.5, 47, 43.5)()'+	900 sxs. TOC @ 10,500'		10,500.+
81211	7-5/8" Liner	43.5, 39			15'+) -SXS	
61/4"	5" Liner	13		161	50'+	1 210) sxs:	4 22
							94 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
						- and	and and an	land
Drilling procedure, BOPE diagrams, anticipated formation tops, surface use plans, and								

casing design program are attached.

GAS IS DEDICATED

JAMES A. GILHAN DISTRICT SUPERVISOR



OIL & GAS SE ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Stephen D. Smith	TITLE Engineering	Assistant DATE January 22, 1982
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED (Ocis. Sed.) GEORGE H. STEWART		DATE
CONDITIONS OF APPROVAL, IF ANY: AFR 10 1982 FOR		

*See Instructions On Reverse Side