

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN D. DATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9

5. LEASE DESIGNATION AND SERIAL NO.

5022
5022-A
NA-5022-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DUFF. RESVR. ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 2760, MIDLAND, TX 79701-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL OF SECTION - UNIT LETTER K.

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

EDDY N. MEX

15. DATE SPUDDED 16. BAIL T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DE, RWB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

JULY 27, 1982 SEPT. 23, 1982 OCT. 8, 1982 3493' GL 3519' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION (100' BOTTOM, NAME (MD AND TVD)*

12,700' 12,700' SINGLE 0-12,700'

25. WAS DIRECTIONAL SURVEY MADE

12,108'-12,111' WOLFCAMP No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

CBL-GR-CCL; GR-DIL-SONIC No

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

20" 94# 812.41 24" 400' LITE" & 200' C1 "C" NONE

13 3/8" 61# + 68# 4380.00 17 1/2" 5300' LITE" & 150' C1 "C" NONE

9 5/8" 43.5, 40.4, 55.5 12,612.87 12 1/2" 1100' N" NONE

29. LINER RECORD 30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

NONE 2 3/8" 11,920' 11,898'

31. PERFORATION RECORD (Interval, size and numl.) 32. ACCEPTED FOR RECORD

Two (2) JSPF 12,108'-12,111 (7 SHOTS).

1 9/16" JRC SSR II GUN.

DEPTH INTERVAL (MD) (ORIG. SCD.) DAVID R. GLASS

NONE OCT 19 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SHUT IN FLOWING SHUT IN

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL BBL. GAS MCF. WATER—BBL. GAS-OIL RATIO

10-12-82 34 VARIOUS 172.5 663 — 3.8425

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COBR.)

950 750 121.8 AOE 1.658 — 54.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

TWO (2) EACH OF ABOVE LOGS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 26. J. Nantz, Jr. TITLE Sr. Prod. Clerk DATE Oct. 15, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (Drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
WOLF CAMP	12104	12120	LIMESTONE: BROWN, WHIT, VFN - FN XLN, CHTY, MOD HD, INTRE - FM - BRECCIA, TRS CLR - SPRTY CAL, TRS INTRE XLN POR. CONTENTS: GAS & CONDENSATE	LAMAR LIME DELAWARE SD BONE SPRINGS WOLF CAMP	4380' 4400' 8,259' 11,655'	