

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Perry R. Bass
3. ADDRESS OF OPERATOR  
P. O. Box 2760 Midland, Texas 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL-Unit Letter N  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) 4-1/2" Liner		(X)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7" casing set @ 11,500'. Full opening tool and back off sleeve 3185'-3189'. Drilled 6-1/4" hole to 11,600'. Cement down DP thru FO tool with 110 sx Class "C" neat (14.7#--1.32 yield). Estimated cement fill-up on back side 2990'-3510' (200' of cement inside 9-5/8" x 7" csg. annulus). Drilled 6-1/8" hole to 14,459'.  
Ran 78 jts 4-1/2", 13.50#, S-95, LT&C casing. Set @ 14,458'. Cement with 400 sx Class "H" with 0.3% CF9, 0.1% WR-2, 0.2% AFS, 0.3% TF-4 mixed @ 16.4 ppg & 1.06 CF/SK. Ran 20 bbls mud flush ahead of cement. Disp. with 121 bbls mud. Bumped plug to 3000#--Plug down @ 3:00 a.m. MDT 10-29-82.  
Total liner length: 3236.89'. Hung liner @ 11,221.11'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ N/A \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. Murty, Jr. TITLE Sr. Prod. Clerk DATE 11-1-82

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL IF ANY:  
NOV 2 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO See Instructions on Reverse Side

5. LEASE  
LC 068431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
Poker Lake Unit RECEIVED

8. FARM OR LEASE NAME  
Poker Lake Unit

9. WELL NO. NOV 4 1982  
59

10. FIELD OR WILDCAT NAME O. C. D  
Wildcat Morrow ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T24S, R30E

12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico

14. API NO.  
Unknown

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3196.7' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
NOV 2 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO