

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>	
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LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

FEB 23 1983

O. C. D

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 690
7. Unit Agreement Name Almost Texas Unit
8. Farm or Lease Name Almost Texas Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 26S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3244' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Running 7-5/8" casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FD 11652'. Ran 274 joints of 7-5/8" 39# & 33.7# S-95 LT&C casing as follows: 29 joints of 7-5/8" 39# S-95 LT&C ; 242 joints of 7-5/8" 33.7# S-95 LT&C, and 3 joints of 7-5/8" 39# S-95 LT&C casing (total 11658') set at 11652'. 1-Texas Pattern notched guide shoe at 11652'. Insert float at 11612'. Cemented w/700 sacks Class "H", .4% CF-9, .2% FF-4 and .2% AFS. Compressive strength of cement - 850 psi in 12 hrs. PD 7:45 AM 2-7-83. Bumped plug to 1500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 8200'. Drilled out 1:15 PM 2-10-83. WOC 77 hours. NU and tested to 1000 psi for 30 minutes. OK. Reduced hole to 6-1/2". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Production Supervisor DATE 2-23-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 25 1983

CONDITIONS OF APPROVAL, IF ANY: