

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 26, T25S, R28E

5. Lease Designation and Serial No.
NM-13413A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sam Federal #2

9. API Well No.

30-015-24364

10. Field and Pool, or Exploratory Area

Rock Spur Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Morrow perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/19/02 POOH w/ tbq & pkr set @ 7983'.
01/31/02 Recovered 9-5/8" Baker Lok set packer @ 9238'.
02/05/02 Sting into Baker DB pkr @ 11,850'. Sting out. Circ hole w/ 2% KCL pkr fluid.
02/06/02 Pump 200 gals 15% pickle acid. Swab Morrow perfs.
02/12/01 Well SI
02/22/02 Acdz Morrow perfs 13,190'-200' w/ 1200 gals 7-1/2% acid. Swab.
02/27/02 Perf Morrow 12,722'-730' w/ 4 spf.
03/01/02 Acdz Morrow perfs 12,722'-730' w/ 750 gals 7-1/2% acid w/ 23 tons CO₂ assist. Sw
03/06/02 Perf Morrow 12,632'-38' w/ 4 spf.
03/19/02 Acdz 12,632'-38' w/ 3000 gals CO₂ foamed 7-1/2% acid.
03/21/02 SI for buildup
03/28/02 Run 4 pt test (Attached)
03/29/02 Left well flowing to test. WO ROW from BLM.

ACCEPTED FOR RECORD

APR 22 2002

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Collyer Embel

Title Sr. Operation Tech

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date