

UNITED STATES **NM OIL CONS. COMMISSION**
DEPARTMENT OF THE INTERIOR **Artesia, NM 88210**
GEOLOGICAL SURVEY

5. LEASE
NM-15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Newyear Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat - *Delano*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 3-25S-29E

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.
30-015-24389

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2993' G.L.

MAR 23 1983

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Santa Fe Exploration Company (505-623-2733)

3. ADDRESS OF OPERATOR
P.O. Box 1136, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 990' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Production Casing, Cement & Logging</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAR 17 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/83 TD 5850' Shale, Ran the following Logs by Schlumberger:
 Compensated Neutron-Litho Density surface to 5847'
 LDT-CNL-EPT - Computer Processed Log 2990-5800'
 Electromagnetic Propagation 2940-5849'
 Dual Laterolog Micro-SFL 2940-5849'
 Ran production casing as follows:
 140 jts 4-1/2", 10.5# K55 ST&C = 5852.78', Set @ 5850'
 Cemented w/831 sx 50/50 Class C Lite Poz 3 (403 sx Class C & 406 sx Lite POZ 3) + 4% D-20 & 2# per sx salt D-34 w/2% CaCl. Displaced csg w/92.3 bbl fresh wtr. PD @ 7:45 a.m. 3/12/83 PBD 5808.55' WOC 18 hrs,
 Pressured up to 1500#, all equip held OK
 Ran 35 centralizers every other collar
 Rig released @ 9:45 a.m. 3/12/83. WO Completion Unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jackie Midkiff TITLE Agent DATE 3/15/83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____

CONDITIONS OF APPROVAL MAR 22 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side