

415F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>	RECEIVED BY
2. NAME OF OPERATOR Perry R. Bass	JAN 2 1986
3. ADDRESS OF OPERATOR P.O. Box 2760, Midland, Texas 79702-2760	O.C.D.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL & 1980' FWL Unit Letter K AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	ARTESIA OFFSHORE

5. LEASE NM 031383	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME Poker Lake Unit	
8. FARM OR LEASE NAME Poker Lake Unit	
9. WELL NO. 67	
10. FIELD OR WILDCAT NAME Big Sinks (Morrow) <i>W.S. Poker Lake</i>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25S R31E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO. 30-015-25263	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3424.1' GL	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Drlg., Gas kick, Fishing, Side track, 7" Liner	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drlg. 8 1/2" hole to 14,912' 9-29-85 @ 5:00 p.m. MDT. Had a gas kick, closed the BOP & circulated through the chock mainfold. With gas at the surface, the discharge line from the mud-gas separator to the pits broke, venting gas toward the rig. We then vented the annulus flow out the blooie line to a flare pit. The state of New Mexico OCD & BLM Carlsbad Resource Area was called @ 8:00 a.m. MDT 9-30-85. By Mike Cure of this office.

There were no injuries or equipment damage other than the broken discharge line.

Mixed and conditioned mud, stuck @ 14, 912' after extended fishing, cleaned out to 14,291' left in hole 20 6 1/4" drill collars & 5 joints 7-5/8" wash pipe. 11-24-85 Set plug @ 13, 766' - 14,204'.

Used 225 sx. Class "H" Cement w/10.0#/sk of #3 sand & 3/10% HR-4 (yield .96 ft 3/sk weight = 17.5 ppg). Plug down @ 7:30 a.m. MST. TOH w/DP strapped drill collars & PU BHA & strap in hole to 11,836' Circ. & WOC. (Cont'd on Back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *R.L. Hutchens* TITLE Sr. Production Clerk DATE December 27, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FILED FOR RECORD

*[Signature]*  
DEC 31 1985

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

Washed down to plug. (Found no plug).

Cemented w/300 sx of Class "H" + 10# per sk of #3 sand + 0.3% HR-4 cement mixed to 17.5 ppg. yield = 0.96. Plug down 11:15 p. m. MST 11-25-85.

WOC 23 hours.

Wash & drill stringers to 13,847' dressed off plug 13,847'

Side track old hole fish @ 14,291' sidetrack @ 13,847'. Drlg 8½" hole to 14,950' 12-20-85.

Ran 74 jts. 7" 32# LT & C casing & liner hanger.

Hung 7" liner @ 11,788'. Cemented w/800 sx class "H" w/additives.

Floats held. WOC 15½ hrs. run in hole & no cement. Bumped plug, plug down 3:30 p.m. MST 12-20-85. Ran in hole w/Baker model K-1 cement retainer on DP set @

11,722'. Cemented w/350 sx class "H" plus 0.3% HR-4 @ 15.5 ppg (1.18 yield) displaced w/15.1 ppg Mud. Pulled out of retainer & dumped 4 bbls. cement on retainer. WOC 13 hrs. RIH w/DP & drilling.

12-24-85 drilled float collar & cement & tagged liner top @ 11,788' POH & changed drill collars & drill pipe RIH w/6" bit.

12-25-85 drilled shoe joint, guide shoe drlg. ahead w/6" bit.