

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

DO NOT WRITE IN THESE SPACES  
SUBMIT IN DUPLICATE\*

Artesia, NM 88210 (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-41646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"BD" Federal

9. WELL ID

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25, T26S, R29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

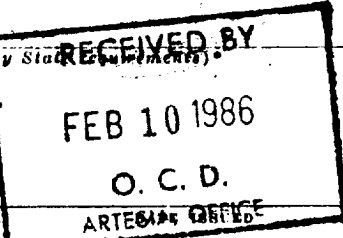
1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Texaco Producing Inc. ✓

3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, New Mexico, 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)  
At surface Unit Letter D, 990' FNL & 330' FW  
At top prod. interval reported below  
At total depth



14. PERMIT NO. 30-015-25479X

15. DATE SPUNDED 12-12-85 16. DATE T.D. REACHED 12-30-85 17. DATE COMPL. (Ready to prod.) 01-21-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 2925' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5425' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-5425' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5140' - 5189' - Brushy Draw Delaware 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, GR, CAL, CNL/FDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	505'	14 3/4"	500 sacks	
8 5/8"	32#	3000'	11"	1200 + 250	
5 1/2"	15.5#	5425'	7 7/8"	350 + 250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 7/8" DEPTH SET (MD) 5181' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 5140' - 5189' - 2 Sh/Int. - 15 Int. 30 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5140' - 5189'	51,000 gals. 30# gelled X-linked 2% KCl w/100,000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
01-17-86	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01-21-86	24	-	→	123	233	261	1894

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→				36.0° at 60° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY FEB 6 1986

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.B. [Signature] TITLE District Operations Manager DATE January 27, 1986

\*(See instructions and spaces for Additional Data on Reverse Side)

requirement. Consult local State or Federal office for specific instructions.

ITEM 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement." Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Red Bed	0'	410'	Red Bed	
Rustler Anhydrite	410'	1070'	Anhydrite <del>SALT</del>	
IMPURE SALT	1070'	1480'	Anhydrite SALT	
INSTILLABLE ANHYD.	1480'	3620'	Anhydrite	
HEAVY SAND	3620'	4800'	Sand + Lime	
HEAVY SAND	4800'	5310'	Shale + Lime	
BRUSH SAND	5310'	5425'	Sand, Lime + Shale	