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Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Southwest Royalties, Inc. ✓

3. Address and Telephone No. 407 N. Big Spring (915) 686-9927
 P.O. Box 11390 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FSL & 1980' FEL Sec.35, T25S, R29E

5. Lease Designation and Serial No.
 NM 54290

6. If Indian, Allottee or Tribe Name
 -

7. If Unit or CA, Agreement Designation
 -

8. Well Name and No. Fed. 8
 N. Brushy Draw "A" 35

9. API Well No.

10. Field and Pool, or Exploratory Area
 North Brushy Draw

11. County or Parish, State
 Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Location Amendment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move location 300' North of original location. (original location 660' FSL & 1980' FEL Section 35. Move location to 990' FSL & 1980' FEL Sec. 35 T25S R29E)
2. Add 300' of road construction to these corner of drilling pad.
3. Archeological survey has been completed and on file with BLM Carlsbad, Resource Area.

Part ID. 1
 3-29-94
 Amend Flg.

RECEIVED
 MAR 31 4 07 PM '94
 OIL CONSERVATION DIVISION

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title AGENT Date 3-8-94

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date 3-10-94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
 District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

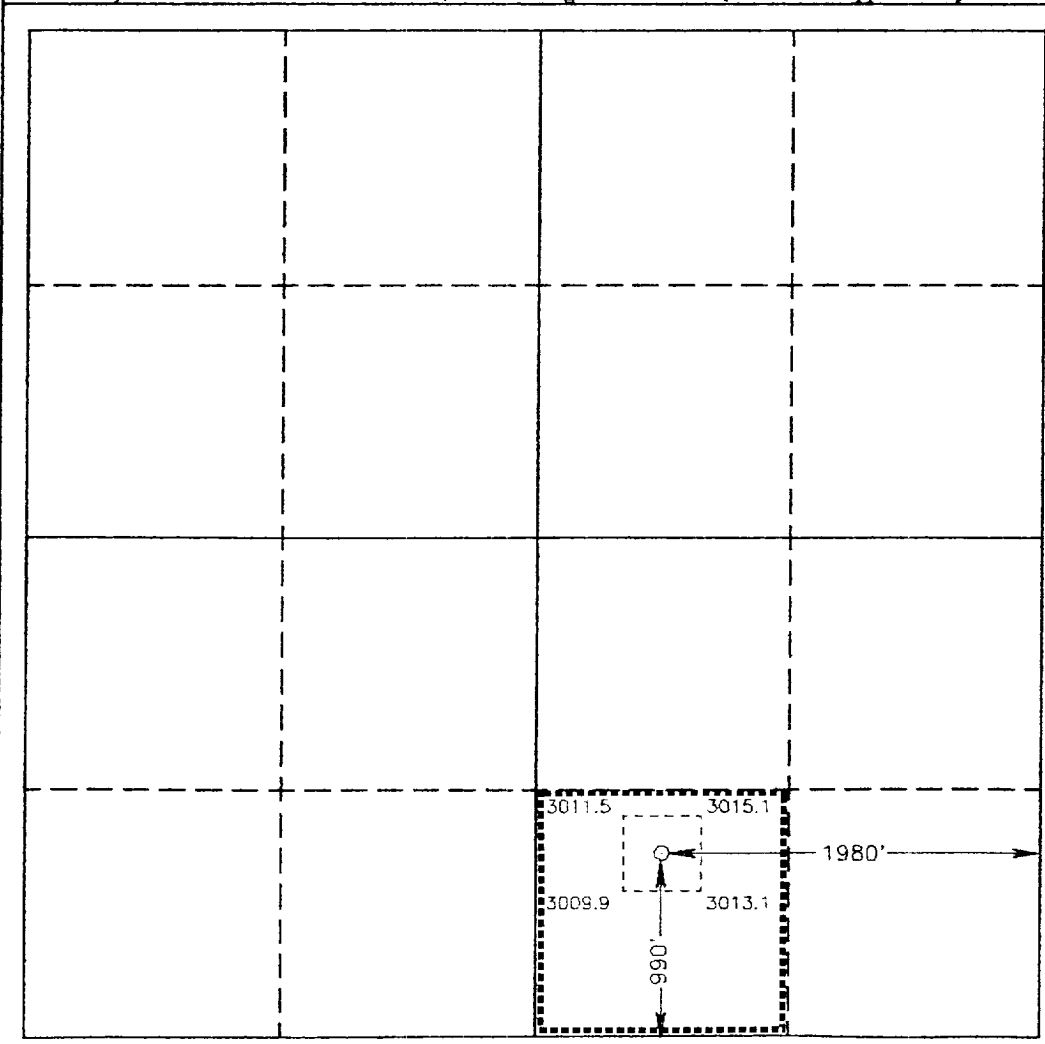
Operator SOUTHWEST ROYALTIES, INC		Lease NORTH BRUSHY DRAW "A" "35" FEDERAL		Well No. 8
Unit Letter 0	Section 35	Township 25 SOUTH	Range 29 EAST NMPM	County EDDY
Actual Footage Location of Well: 990 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3012	Producing Formation Delaware	Pool North Brushy Draw		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

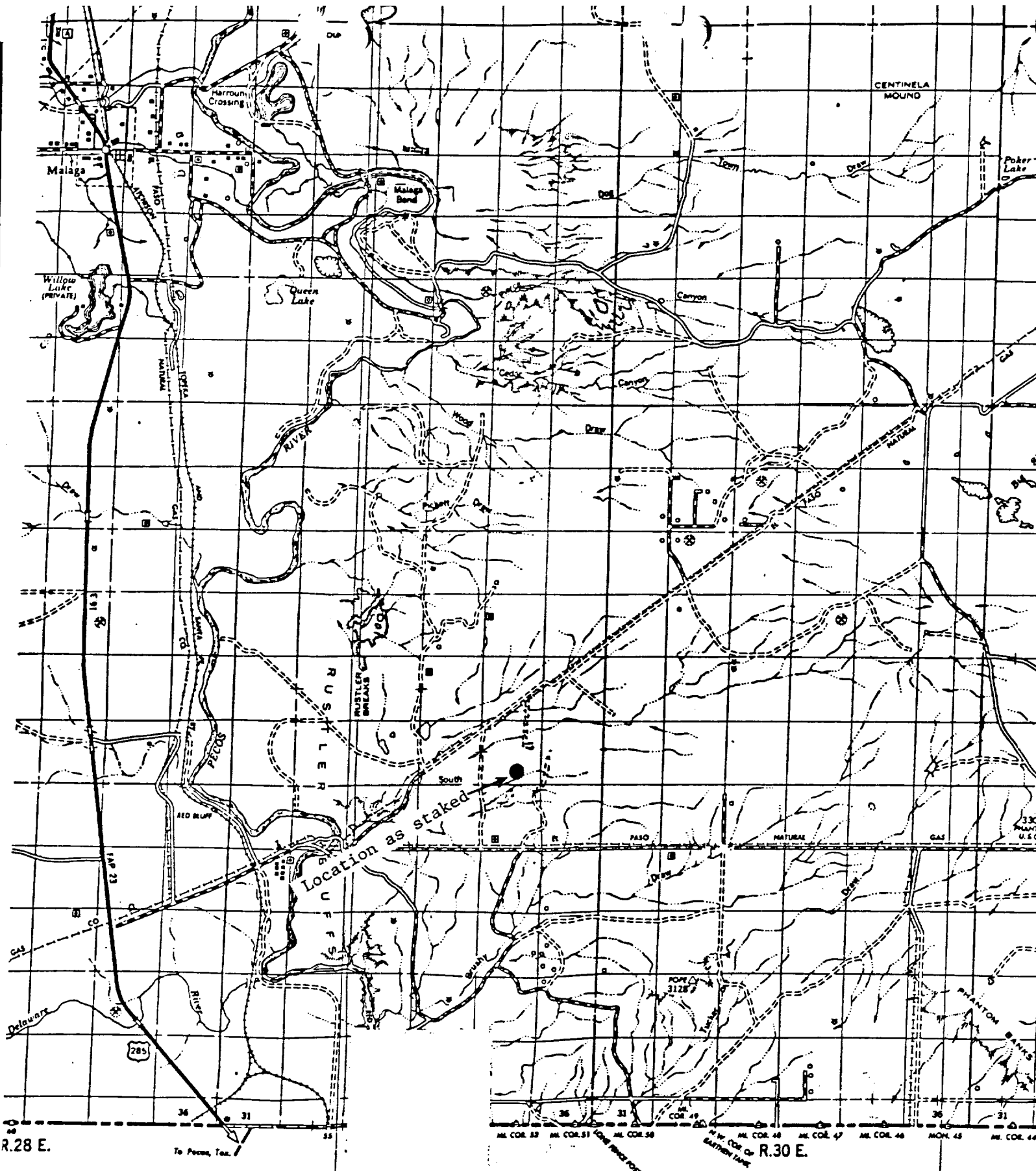
Signature: *Joe Janica*
 Printed Name: Joe Janica
 Position: Agent
 Company: Southwest Royalties Inc.
 Date: 3/9/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MARCH 9, 1994

Signature & Seal of Professional Surveyor: *[Signature]*
 Seal: NEW MEXICO 7977
 Certificate No.: JOHN W. WEST, 878
 RONALD J. EDGON, 8239
 GARY L. JONES, 7977



REEVES CO.

EXHIBIT "B"
 SOUTHWEST ROYALTIES, INC.
 County Road Map showing directions
 N. Brushy Draw "A" 35 Fed. #8 Unit 0
 990' FSL & 1980' FEL Section 35
 T25S R29E Eddy Co., N.M.

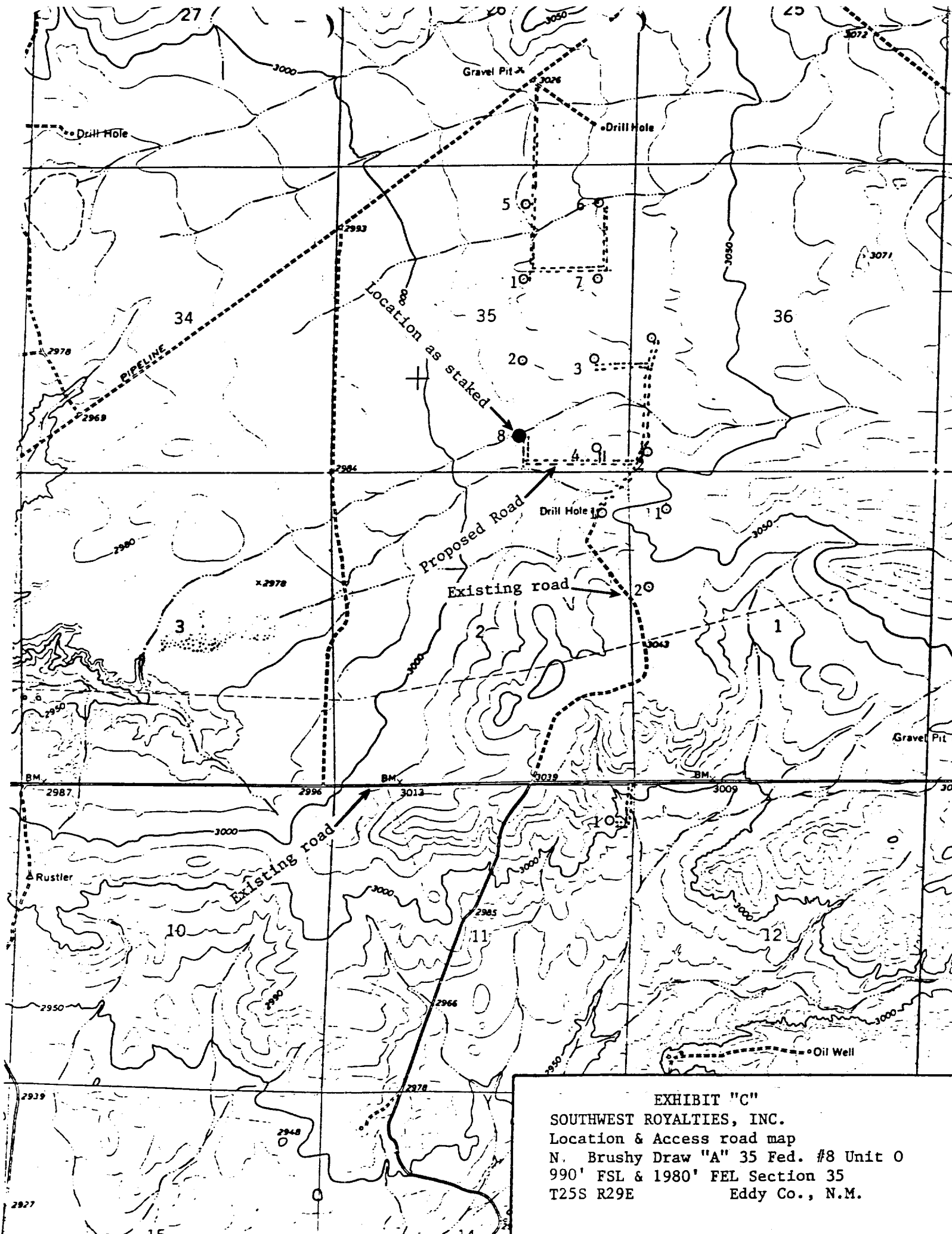
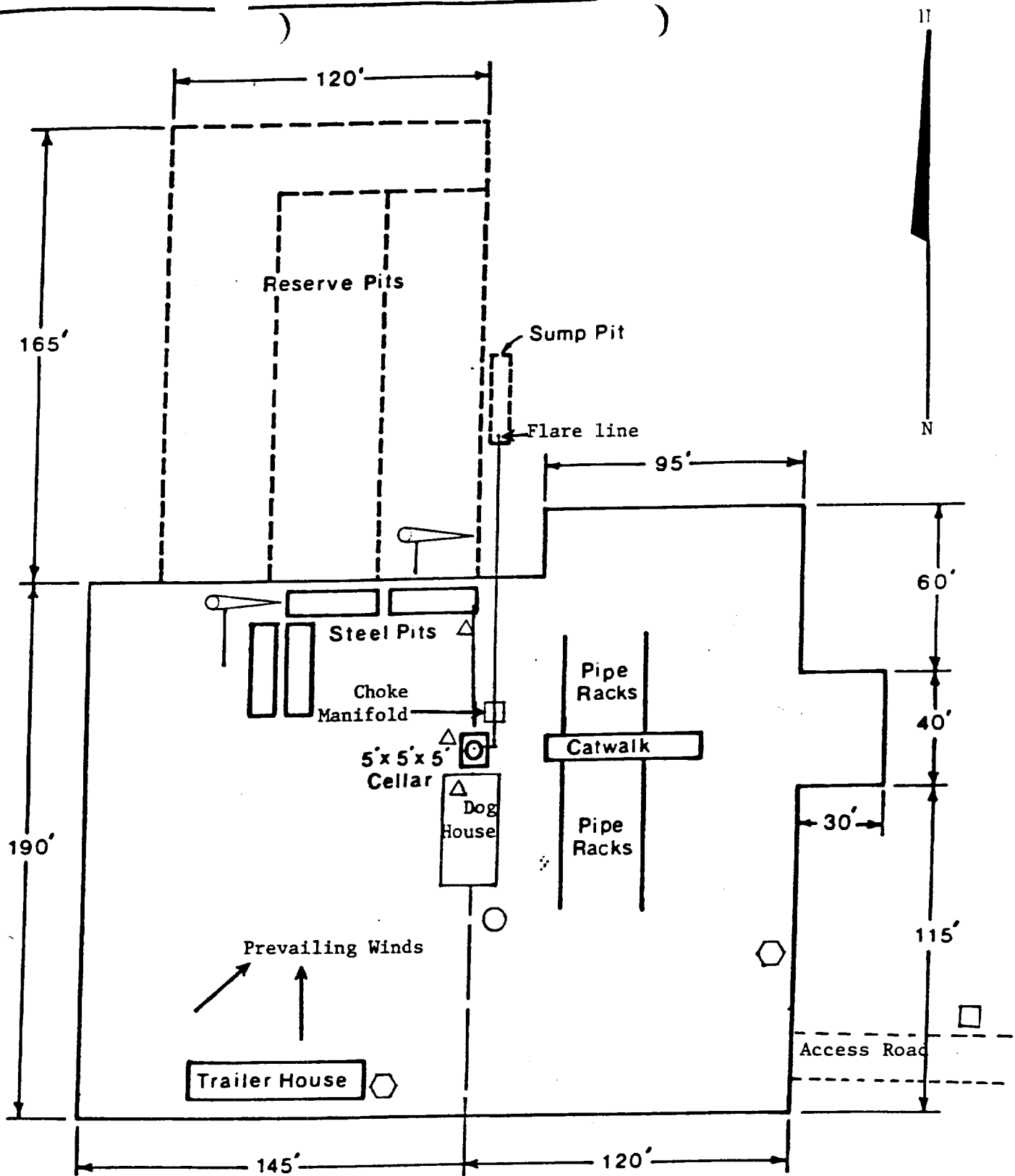
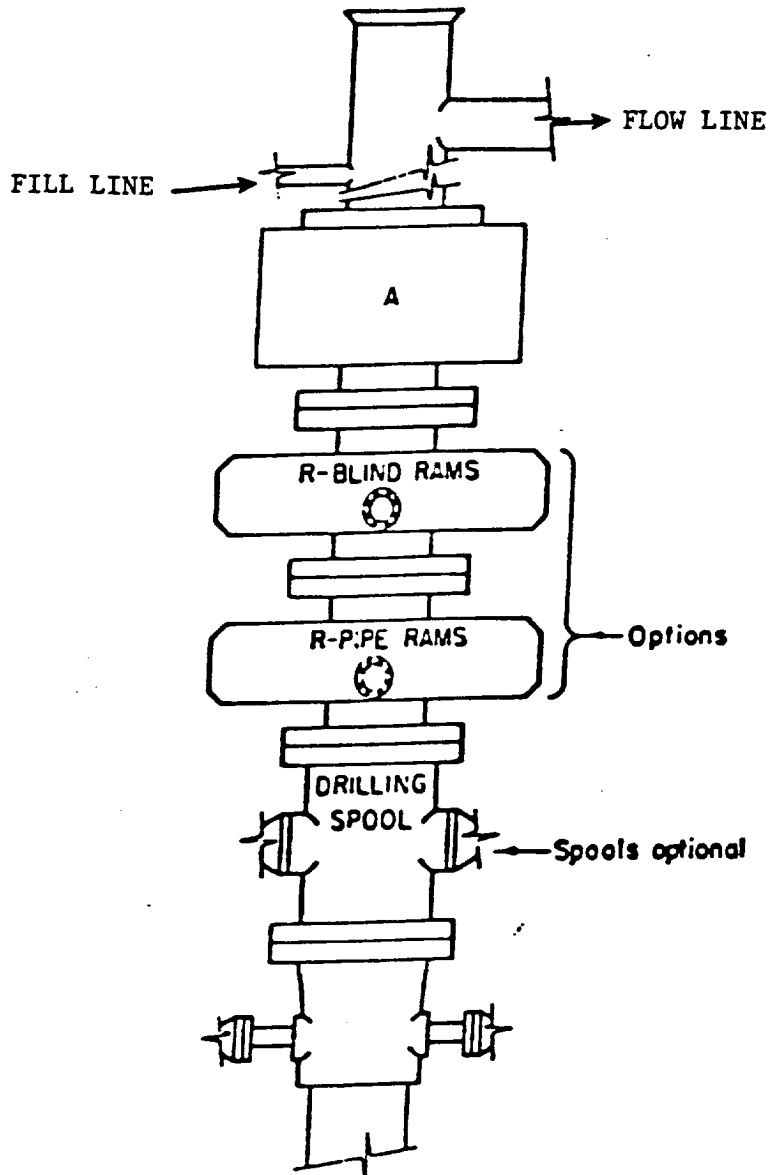


EXHIBIT "C"
 SOUTHWEST ROYALTIES, INC.
 Location & Access road map
 N. Brushy Draw "A" 35 Fed. #8 Unit 0
 990' FSL & 1980' FEL Section 35
 T25S R29E Eddy Co., N.M.



- Remote B.O.P. Closing Unit
- △ H₂S Monitors. Alarm at Bell Nipple and at Shale Shaker
- ⬡ Briefing Areas
- 🚩 Wind Direction Indicators
Wind sock or Wind Streamers
- Sign and Condition Flags

EXHIBIT "D"
 SOUTHWEST ROYALTIES, INC.
 Plat of Rig Layout
 N. Brushy Draw "A" 35 Fed #8 Unit 0
 990' FSL & 1980' FEL Section 35
 T25S R29E 10 Eddy Co., N.M.



ARRANGEMENT SRRA

900 Series
3000 PSI WP

EXHIBIT "E"
SOUTHWEST ROYALTIES, INC.
BOP Sketch of type to be used on
N. Brushy Draw "A" 35 Fed #8 Unit 0
990' FSL & 1980' FEL Section 35
T25S R29E Eddy Co., N.M.

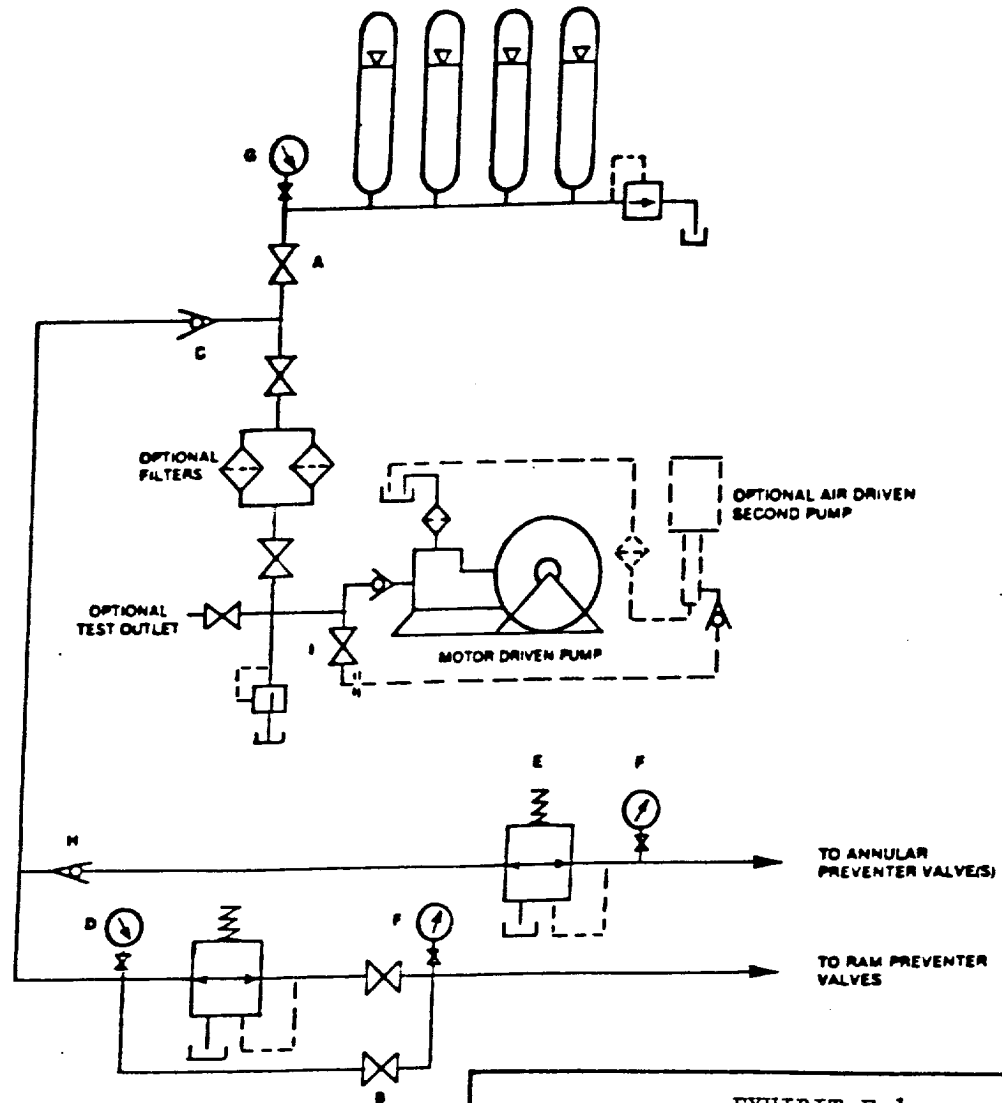
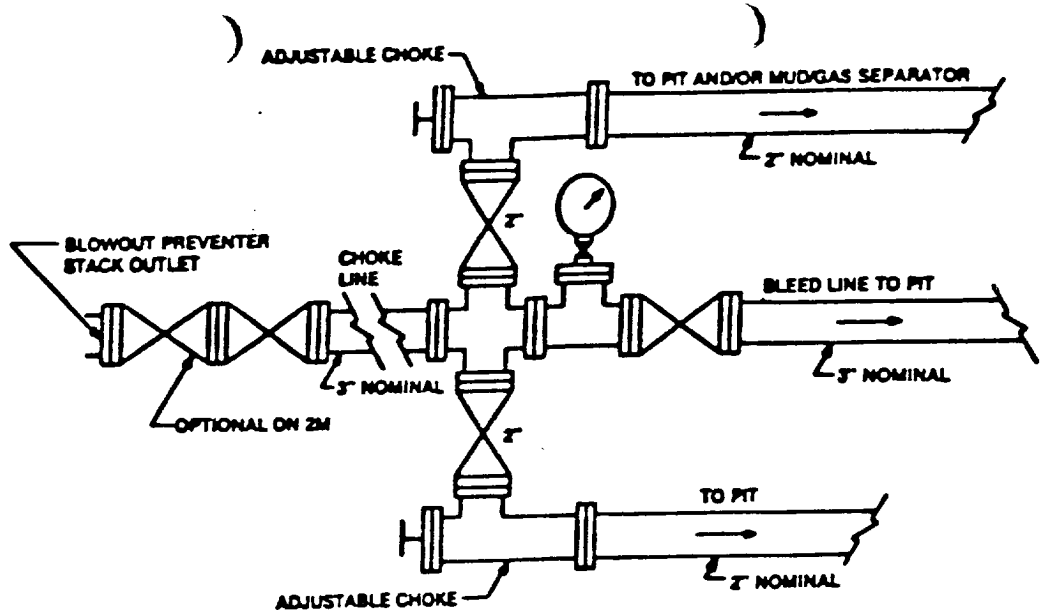


EXHIBIT E-1
 SOUTHWEST ROYALTIES, INC.
 Choke Manifold & Closing Unit
 N. Brushy Draw "A" 35 Fed #8 Unit 0
 990' FSL & 1980' FEL Section 35
 T25S R29E Eddy Co., N.M.

APPLICATION TO DRILL

Southwest Royalties, Inc.
 North Brushy Draw "A" 35 Federal #8
 Section 35, Unit "O", T25S-R29E
 Eddy County, New Mexico

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. Location: 1980' FEL, & 990' FSL Section 35, T25S-R29E, Eddy Co., New Mexico
2. Elevation Above Sea Level:
3. Geologic Name of Surface Formation: Quaternary Aeolian Deposits
4. Drilling Tools and Associated Equipment: Conventional rotary drilling rig using mud for the circulation medium.
5. Proposed Drilling Depth: 7200'
6. Estimated Geological Marker Tops:

Dewey Lake	300'	Delaware Sand	3210'
Rustler	600'	Cherry Canyon	4075'
Salado	1300'	Williamson Sand	5255'
Castille	1550'	Getty Sand	5350'
Base of Salt	2870'		
Delaware	3175'		
7. Possible Mineral Bearing Formation:

Delaware	3175-7000'	Oil
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8. Casing Program:

Hole Size	Interval	OD Csg	Weight Thread Grade Condition
25"	0- 40	20"	Conductor .30 Wall New
17 1/2"	0- 600	13 3/8"	54.5# 8R J-55 ST&C Used (tested and inspected)
11	0- 3000	8 5/8"	24# & 32# 8R J-55 ST&C Used (tested and inspected)
7 7/8"	0- 7200	5 1/2"	15.5# & 17# 8R J-55 ST&C New