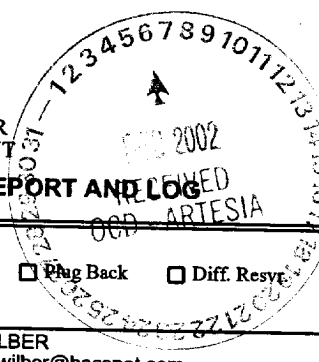


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



CISF

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resyr. Other _____

2. Name of Operator: BASS ENTERPRISES PRODUCTION CO / Contact: TAMI WILBER E-Mail: twilber@basspet.com

3. Address: P. O. BOX 2760 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 915.683.2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 660FNL 660FEL
At top prod interval reported below NENE 660FNL 660FEL
At total depth NENE 660FNL 660FEL

5. Lease Serial No. LC-068545

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM71016X

8. Lease Name and Well No. POKER LAKE UNIT 158

9. API Well No. 30-015-31690

10. Field and Pool, or Exploratory NASH DRAW (DELAWARE)

11. Sec., T., R., M., or Block and Survey or Area Sec 7 T24S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 10/22/2002 15. Date T.D. Reached 11/03/2002 16. Date Completed 11/18/2002 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3244 GL

18. Total Depth: MD 7440 TVD 7440 19. Plug Back T.D.: MD 7360 TVD 7360 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE AIT GR; ML GR; PE TDLD CN/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 WC-50 | 24.0 | 0 | 569 | | 145 | | 0 | |
| 7.875 | 5.500 | 15.5 | 18 | 7440 | | 775 | | 3298 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7078 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) DELAWARE | 7254 | 7264 | 7254 TO 7264 | | 20 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7254 TO 7264 | 77,823 GALS VIKING 30# + 185,380# 16/30 BRADY + 55,143# 16/30 CR-4000 |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 11/19/2002 | 11/23/2002 | 24 | ▶ | 151.0 | 148.0 | 270.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 12/64 | SI 520 | 360.0 | ▶ | 151 | 148 | 270 | 980 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | ▶ | | | | | | |

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Procs. Flwg. SI | Ceg. Procs. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Procs. Flwg. SI | Ceg. Procs. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| | | | | RUSTLER | 427 |
| | | | | SALT | 639 |
| | | | | B/SALT | 3347 |
| | | | | LAMAR LIME | 3561 |
| | | | | RAMSEY SAND | 3588 |
| | | | | LOWER BRUSHY CANYON | 7052 |
| | | | | "Y" SAND | 7202 |
| | | | | BONE SPRING LIME | 7323 |

32. Additional remarks (include plugging procedure):

Spud well @ 4:00 p.m. on 10/22/02. Drilled 12-1/4" hole to 576' 10/23/02.
 Ran 13 joints of 8-5/8" 24# WC-50 ST&C casing set @ 569'.
 Cement w/ 145 sx PBCZ w/ additives. Tail w/ 215 sx Prem Plus w/ additives.
 WOC for Temp Survey. TOC @ 328'. RIH w/1" tag @ 330'- cmt w/50 sx Prem Plus. WOC. RIH w/1" tag @ 315'- cmt w/50 sx Prem Plus. WOC. RIH w/1" tag @ 140'- cmt w/150 sx Prem Plus, circ 10 sx to surface, cmt fell 12" and stabilized. Duncan Whitlock notified of not circulating cmt 8:15 a.m. 10/23/02. Homer Saenz witnessed 1" cmt job.
 Drilled 7-7/8" hole to 7440' 11/3/02.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #16577 Verified by the BLM Well Information System.
 For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad**

Name (please print) TAMI WILBER Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) *Tami Wilber* Date 12/03/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #16577 that would not fit on the form

32. Additional remarks, continued

Ran 174 jts 5-1/2" 15.5/17# LT&C casing set @ 18'-7440'. Cmt w/ 775 sx Prem Plus w/additives. Plug down @ 7:15 p.m. TOC @ 3298' (TS)
Rig released 6:00 a.m. 11/4/02.
Prep for completion.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--|-----------------------------------|
| API Number 30-015-31690 | Pool Code 47545 | Pool Name Nash Draw (Delaware) |
| Property Code 001796 | Property Name POKER LAKE UNIT | Well Number 158 |
| OGRD No. 001801 | Operator Name BASS ENTERPRISES PRODUCTION COMPANY | Elevation 3244' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 7 | 24 S | 30 E | | 660 | NORTH | 660 | EAST | EDDY |

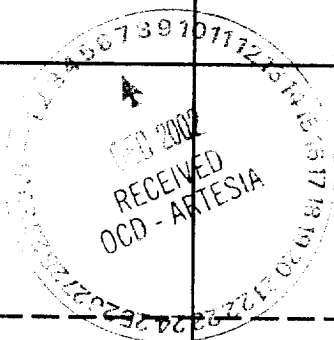
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

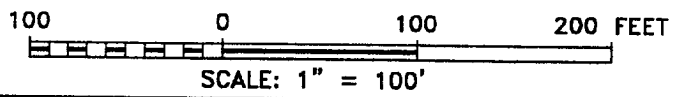
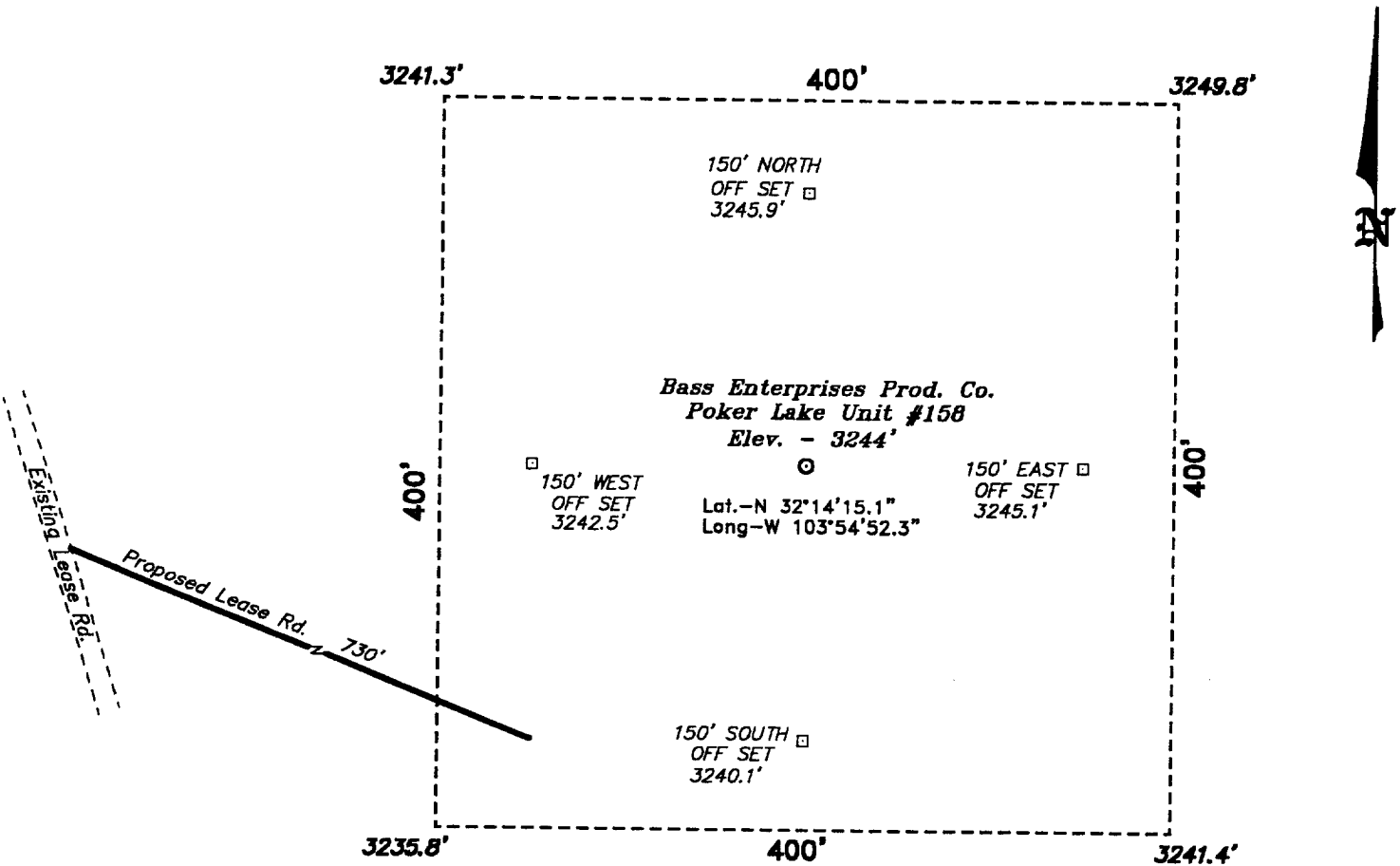
| | | | |
|-----------------------|----------------------|--------------------|-----------|
| Dedicated Acres 40 | Joint or Infill I | Consolidation Code | Order No. |
|-----------------------|----------------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | |
|--|--|--|
| | <p>LAT - N32°14'15.1" LONG - W103°54'52.3"</p> | <p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><u>Tami Wilber</u> Signature</p> <p>Tami Wilber Printed Name</p> <p>Production Clerk Title</p> <p>December 3, 2002 Date</p> |
| | | <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>August 18, 2000</p> <p>Date Surveyed</p> <p><u>Barry L. Jones</u> Signature</p> <p>Barry L. Jones Professional Surveyor</p> <p>NEW MEXICO</p> <p>W.C. No. 01577</p> <p>Certificate No. 7977</p> <p>PROFESSIONAL LAND SURVEYORS</p> |



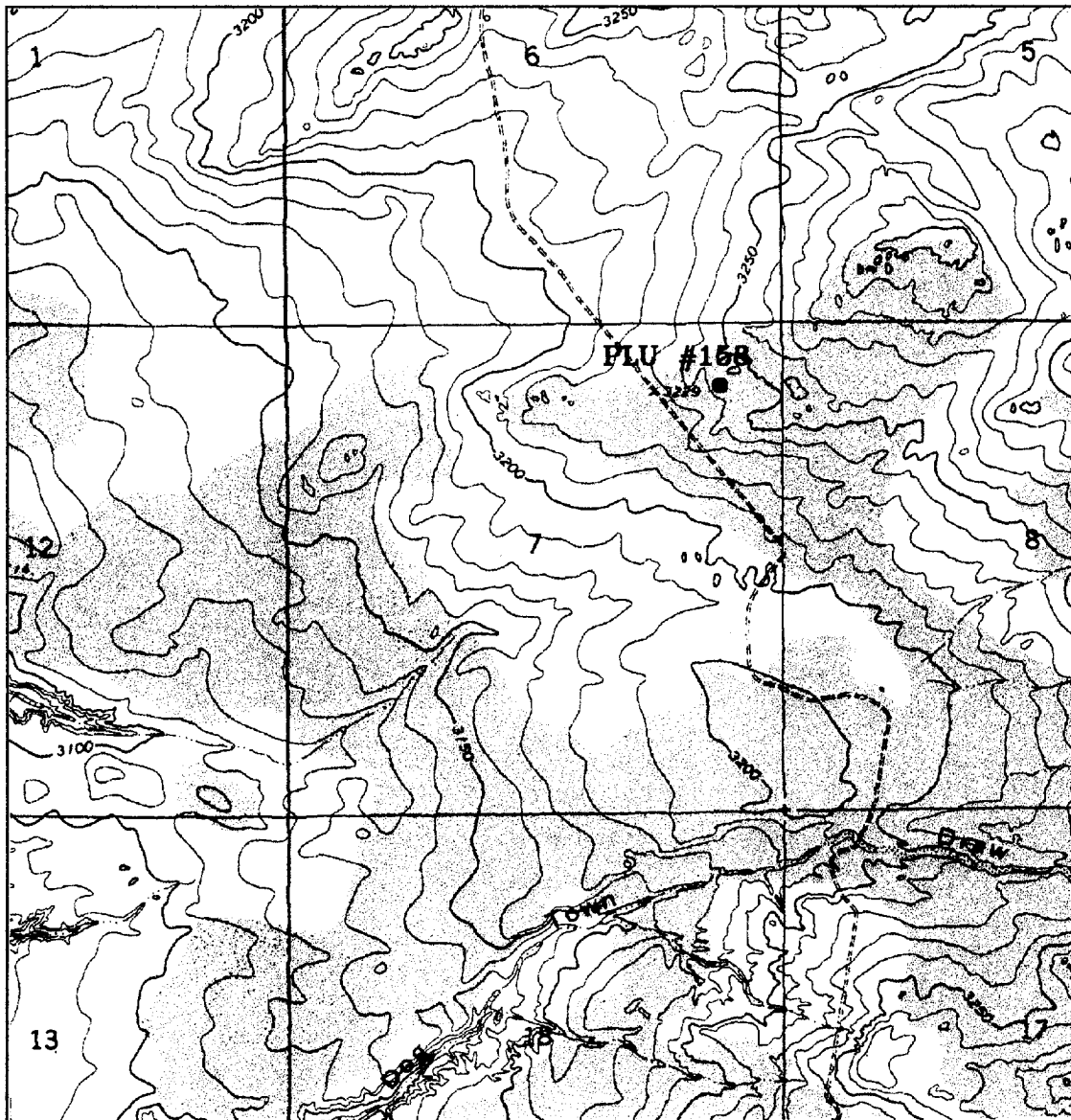
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:
 FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.0 MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 4.0 MILES TO A PROPOSED LEASE ROAD WHICH LIES 447 FEET WEST OF THE PROPOSED WELL LOCATION.

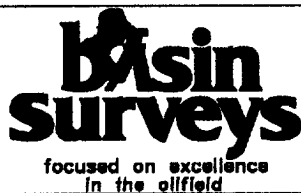
| | |
|--|----------------------------|
| BASS ENTERPRISES PRODUCTION CO. | |
| REF: Poker Lake Unit No. 158 / Well Pad Topo | |
| THE POKER LAKE UNIT No. 158 LOCATED 660' FROM THE NORTH LINE AND 660' FROM THE EAST LINE OF SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO. | |
| W.O. Number: 0451 | Drawn By: K. GOAD |
| Date: 08-23-2000 | Disk: KJG #122 - 0451A.DWG |
| Survey Date: 08-21-2000 | Sheet 1 of 1 Sheets |

Basin Surveys P.O. BOX 1786-HOBBS, NEW MEXICO



POKER LAKE UNIT #158

Located at 660' FNL and 660' FEL
 Section 7, Township 24 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

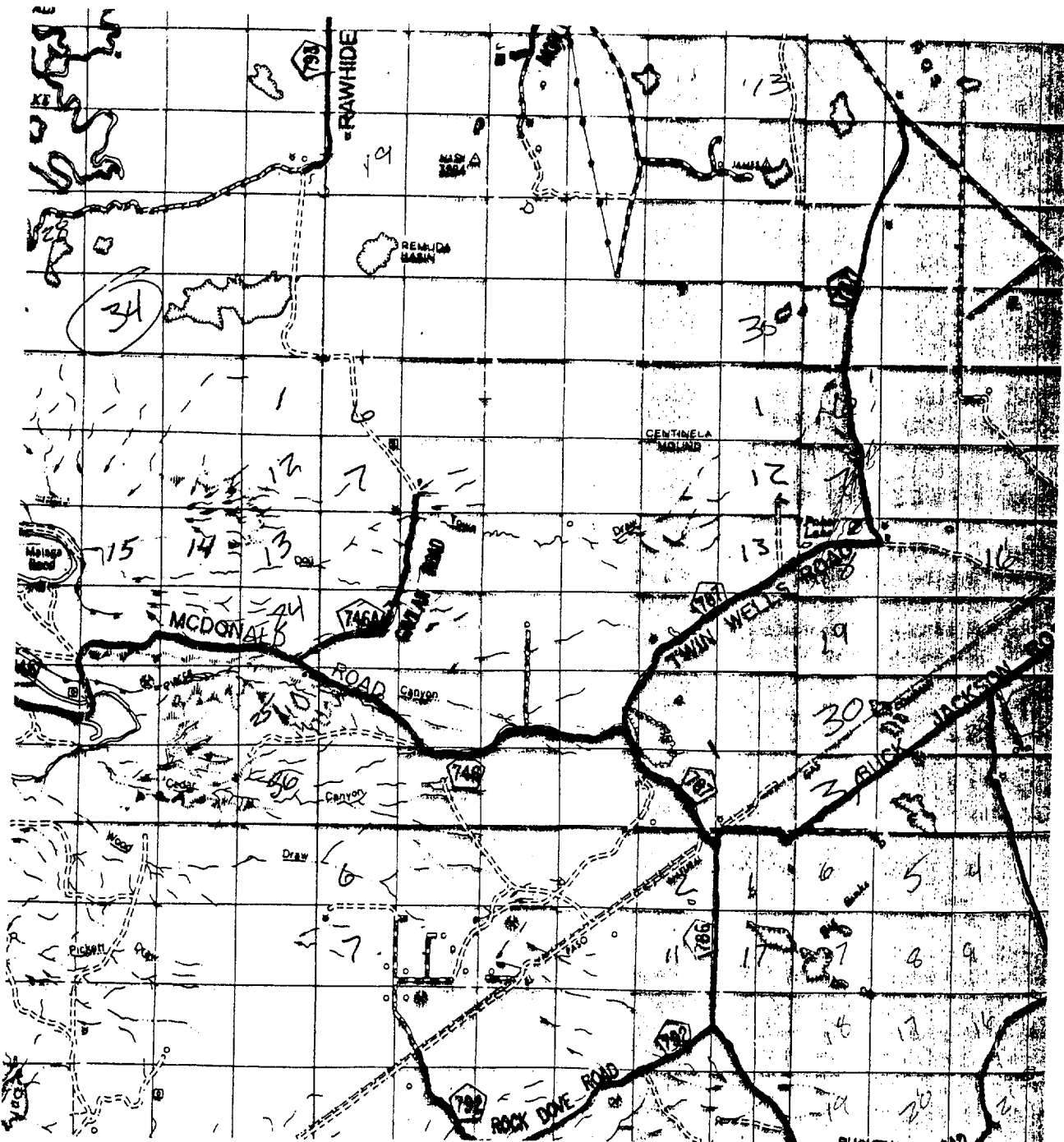
W.O. Number: 0451AA - KJG #122

Survey Date: 08-18-2000

Scale: 1" = 2000'

Date: 08-23-2000

**BASS ENTERPRISES
 PRODUCTION CO.**



POKER LAKE UNIT #158

Located at 660' FNL and 660' FEL

Section 7, Township 24 South, Range 30 East,
N.M.P.M., Eddy County, New Mexico.

basin
surveys
focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 0451AA - KJG #122

Survey Date: 08-18-2000

Scale: 1" = 2 MILES

Date: 08-23-2000

BASS ENTERPRISES
PRODUCTION CO.



KEY ENERGY DRILLING, INC.
6 Desta Drive
Suite 4400
Midland, Texas 79705
Phone 915-570-0494
Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

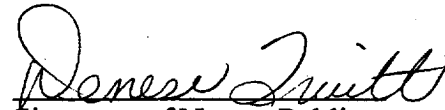
Lease Name: POKER LAKE
Well Number: #158
County/State: EDDY COUNTY, NEW MEXICO
Operator: BASS ENTERPRISES PRODUCTION
Address: P. O. BOX 2760
Address: MIDLAND, TEXAS 79702-2760
Location:

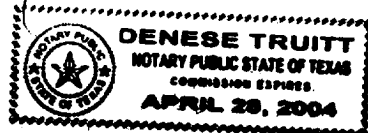
I, CHOYR GILBERT, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 15th day of November, 2002


Signature of Notary Public
In and for the State of Texas



DENESE TRUITT
Print Name of Notary Public

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

| | | |
|-------------------|--|-----------------------------------|
| FIELD NAME | LEASE NAME POKER LAKE | WELL NUMBER #158 |
|-------------------|--|-----------------------------------|

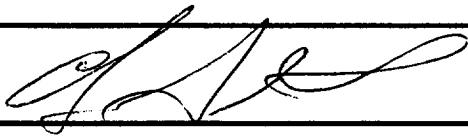
| | |
|---|------------------------------|
| OPERATOR BASS ENTERPRISES PRODUCTION | COUNTY EDDY |
|---|------------------------------|

| |
|--|
| ADDRESS P. O. BOX 2760; MIDLAND, TEXAS 79702-2760 |
|--|

| |
|-----------------|
| LOCATION |
|-----------------|

RECORD OF INCLINATION

| MEASURED DEPTH FEET | COURSE LENGTH HUNDREDS OF FEET | ANGLE OF INCLINATION DEGREE | DISPLACEMENT PER HUNDRED FEET | COURSE DISPLACEMENT FEET | ACCUMULATIVE DISPLACEMENT |
|------------------------|--------------------------------------|--------------------------------|----------------------------------|--------------------------------|------------------------------|
| 597 | 5.97 | 1.500 | 2.62 | 15.63 | 15.63 |
| 722 | 1.25 | 1.500 | 2.62 | 3.27 | 18.90 |
| 971 | 2.49 | 1.000 | 1.75 | 4.35 | 23.25 |
| 1097 | 1.26 | 1.500 | 2.62 | 3.30 | 26.54 |
| 1222 | 1.25 | 2.500 | 4.36 | 5.45 | 32.00 |
| 1347 | 1.25 | 1.500 | 2.62 | 3.27 | 35.27 |
| 1441 | 0.94 | 2.500 | 4.36 | 4.10 | 39.37 |
| 1919 | 4.78 | 1.500 | 2.62 | 12.51 | 51.88 |
| 2168 | 2.49 | 1.000 | 1.75 | 4.35 | 56.23 |
| 2379 | 2.11 | 1.000 | 1.75 | 3.68 | 59.91 |
| 2759 | 3.80 | 0.500 | 0.87 | 3.32 | 63.23 |
| 2880 | 1.21 | 2.000 | 3.49 | 4.22 | 67.45 |
| 3163 | 2.83 | 2.500 | 4.36 | 12.34 | 79.79 |
| 3297 | 1.34 | 3.000 | 5.23 | 7.01 | 86.81 |
| 3391 | 0.94 | 2.500 | 4.36 | 4.10 | 90.91 |
| 3484 | 0.93 | 2.000 | 3.49 | 3.25 | 94.15 |
| 3548 | 0.64 | 2.000 | 3.49 | 2.23 | 96.38 |
| 3676 | 1.28 | 1.000 | 1.75 | 2.23 | 98.62 |
| 3926 | 2.50 | 1.000 | 1.75 | 4.36 | 102.98 |
| 4206 | 2.80 | 0.500 | 0.87 | 2.44 | 105.43 |
| 4458 | 2.52 | 1.000 | 1.75 | 4.40 | 109.82 |
| 4738 | 2.80 | 1.000 | 1.75 | 4.89 | 114.71 |
| 5207 | 4.69 | 1.000 | 1.75 | 8.19 | 122.90 |
| 5457 | 2.50 | 1.000 | 1.75 | 4.36 | 127.26 |
| 5800 | 3.43 | 1.000 | 1.75 | 5.99 | 133.24 |
| 6107 | 3.07 | 1.500 | 2.62 | 8.04 | 141.28 |
| 6549 | 4.42 | 0.250 | 0.44 | 1.93 | 143.21 |
| 6986 | 4.37 | 0.750 | 1.31 | 5.72 | 148.93 |
| 7006 | 0.20 | 0.250 | 0.44 | 0.09 | 149.02 |
| 7440 | 4.34 | 0.250 | 0.44 | 1.89 | 150.91 |
| | -74.40 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |

| | |
|---|----------------------------------|
|  | NAME OF COMPANY |
| | KEY ENERGY DRILLING, INC. |
| | TELEPHONE NUMBER |
| | (915) 570-0494 |

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

| | | |
|------------|---------------------------------|----------------------------|
| FIELD NAME | LEASE NAME POKER LAKE | WELL NUMBER #158 |
|------------|---------------------------------|----------------------------|

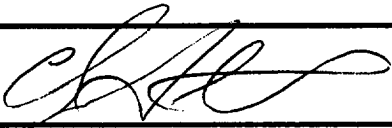
| | |
|--|-----------------------|
| OPERATOR BASS ENTERPRISES PRODUCTION | COUNTY EDDY |
|--|-----------------------|

| |
|---|
| ADDRESS P. O. BOX 2760; MIDLAND, TEXAS 79702-2760 |
|---|

| |
|----------|
| LOCATION |
|----------|

RECORD OF INCLINATION

| MEASURED DEPTH FEET | COURSE LENGTH HUNDREDS OF FEET | ANGLE OF INCLINATION DEGREE | DISPLACEMENT PER HUNDRED FEET | COURSE DISPLACEMENT FEET | ACCUMULATIVE DISPLACEMENT |
|------------------------|--------------------------------------|--------------------------------|----------------------------------|--------------------------------|------------------------------|
| 597 | 5.97 | 1.500 | 2.62 | 15.63 | 15.63 |
| 722 | 1.25 | 1.500 | 2.62 | 3.27 | 18.90 |
| 971 | 2.49 | 1.000 | 1.75 | 4.35 | 23.25 |
| 1097 | 1.26 | 1.500 | 2.62 | 3.30 | 26.54 |
| 1222 | 1.25 | 2.500 | 4.36 | 5.45 | 32.00 |
| 1347 | 1.25 | 1.500 | 2.62 | 3.27 | 35.27 |
| 1441 | 0.94 | 2.500 | 4.36 | 4.10 | 39.37 |
| 1919 | 4.78 | 1.500 | 2.62 | 12.51 | 51.88 |
| 2168 | 2.49 | 1.000 | 1.75 | 4.35 | 56.23 |
| 2379 | 2.11 | 1.000 | 1.75 | 3.68 | 59.91 |
| 2759 | 3.80 | 0.500 | 0.87 | 3.32 | 63.23 |
| 2880 | 1.21 | 2.000 | 3.49 | 4.22 | 67.45 |
| 3163 | 2.83 | 2.500 | 4.36 | 12.34 | 79.79 |
| 3297 | 1.34 | 3.000 | 5.23 | 7.01 | 86.81 |
| 3391 | 0.94 | 2.500 | 4.36 | 4.10 | 90.91 |
| 3484 | 0.93 | 2.000 | 3.49 | 3.25 | 94.15 |
| 3548 | 0.64 | 2.000 | 3.49 | 2.23 | 96.38 |
| 3676 | 1.28 | 1.000 | 1.75 | 2.23 | 98.62 |
| 3926 | 2.50 | 1.000 | 1.75 | 4.36 | 102.98 |
| 4206 | 2.80 | 0.500 | 0.87 | 2.44 | 105.43 |
| 4458 | 2.52 | 1.000 | 1.75 | 4.40 | 109.82 |
| 4738 | 2.80 | 1.000 | 1.75 | 4.89 | 114.71 |
| 5207 | 4.69 | 1.000 | 1.75 | 8.19 | 122.90 |
| 5457 | 2.50 | 1.000 | 1.75 | 4.36 | 127.26 |
| 5800 | 3.43 | 1.000 | 1.75 | 5.99 | 133.24 |
| 6107 | 3.07 | 1.500 | 2.62 | 8.04 | 141.28 |
| 6549 | 4.42 | 0.250 | 0.44 | 1.93 | 143.21 |
| 6986 | 4.37 | 0.750 | 1.31 | 5.72 | 148.93 |
| 7006 | 0.20 | 0.250 | 0.44 | 0.09 | 149.02 |
| 7440 | 4.34 | 0.250 | 0.44 | 1.89 | 150.91 |
| | -74.40 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |

| | |
|---|---|
|  | NAME OF COMPANY KEY ENERGY DRILLING, INC. |
| | TELEPHONE NUMBER (915) 570-0494 |

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

| | | |
|-------------------|--|-----------------------------------|
| FIELD NAME | LEASE NAME POKER LAKE | WELL NUMBER #158 |
|-------------------|--|-----------------------------------|

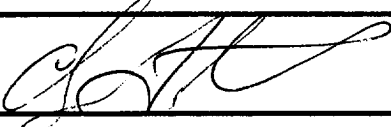
| | |
|---|------------------------------|
| OPERATOR BASS ENTERPRISES PRODUCTION | COUNTY EDDY |
|---|------------------------------|

| |
|--|
| ADDRESS P. O. BOX 2760; MIDLAND, TEXAS 79702-2760 |
|--|

| |
|-----------------|
| LOCATION |
|-----------------|

RECORD OF INCLINATION

| MEASURED DEPTH FEET | COURSE LENGTH HUNDREDS OF FEET | ANGLE OF INCLINATION DEGREE | DISPLACEMENT PER HUNDRED FEET | COURSE DISPLACEMENT FEET | ACCUMULATIVE DISPLACEMENT |
|------------------------|--------------------------------------|--------------------------------|----------------------------------|--------------------------------|------------------------------|
| 597 | 5.97 | 1.500 | 2.62 | 15.63 | 15.63 |
| 722 | 1.25 | 1.500 | 2.62 | 3.27 | 18.90 |
| 971 | 2.49 | 1.000 | 1.75 | 4.35 | 23.25 |
| 1097 | 1.26 | 1.500 | 2.62 | 3.30 | 26.54 |
| 1222 | 1.25 | 2.500 | 4.36 | 5.45 | 32.00 |
| 1347 | 1.25 | 1.500 | 2.62 | 3.27 | 35.27 |
| 1441 | 0.94 | 2.500 | 4.36 | 4.10 | 39.37 |
| 1919 | 4.78 | 1.500 | 2.62 | 12.51 | 51.88 |
| 2168 | 2.49 | 1.000 | 1.75 | 4.35 | 56.23 |
| 2379 | 2.11 | 1.000 | 1.75 | 3.68 | 59.91 |
| 2759 | 3.80 | 0.500 | 0.87 | 3.32 | 63.23 |
| 2880 | 1.21 | 2.000 | 3.49 | 4.22 | 67.45 |
| 3163 | 2.83 | 2.500 | 4.36 | 12.34 | 79.79 |
| 3297 | 1.34 | 3.000 | 5.23 | 7.01 | 86.81 |
| 3391 | 0.94 | 2.500 | 4.36 | 4.10 | 90.91 |
| 3484 | 0.93 | 2.000 | 3.49 | 3.25 | 94.15 |
| 3548 | 0.64 | 2.000 | 3.49 | 2.23 | 96.38 |
| 3676 | 1.28 | 1.000 | 1.75 | 2.23 | 98.62 |
| 3926 | 2.50 | 1.000 | 1.75 | 4.36 | 102.98 |
| 4206 | 2.80 | 0.500 | 0.87 | 2.44 | 105.43 |
| 4458 | 2.52 | 1.000 | 1.75 | 4.40 | 109.82 |
| 4738 | 2.80 | 1.000 | 1.75 | 4.89 | 114.71 |
| 5207 | 4.69 | 1.000 | 1.75 | 8.19 | 122.90 |
| 5457 | 2.50 | 1.000 | 1.75 | 4.36 | 127.26 |
| 5800 | 3.43 | 1.000 | 1.75 | 5.99 | 133.24 |
| 6107 | 3.07 | 1.500 | 2.62 | 8.04 | 141.28 |
| 6549 | 4.42 | 0.250 | 0.44 | 1.93 | 143.21 |
| 6986 | 4.37 | 0.750 | 1.31 | 5.72 | 148.93 |
| 7006 | 0.20 | 0.250 | 0.44 | 0.09 | 149.02 |
| 7440 | 4.34 | 0.250 | 0.44 | 1.89 | 150.91 |
| | -74.40 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |
| | 0.00 | | 0.00 | 0.00 | 150.91 |

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|  | NAME OF COMPANY |
| | KEY ENERGY DRILLING, INC. |
| | TELEPHONE NUMBER |
| | (915) 570-0494 |