

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM 0556590

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FEDERAL 33 GAS COM

1a. Type of Well: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER

1b. Type of Completion: NEW ☐ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER RECOMPLETION
WELL OVER N BACK RESVR.

MAR 12 2004

OCD-ARTESIA

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter K : 1980 Feet From The SOUTH Line and 2080 Feet From The WEST Line

At proposed prod. zone

9. API Well No.
30-015-32180

10. Field and Pool, Exploratory Area
INDIAN BASIN; UPPER PENN (PRO GAS)

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 33, Township 21-S, Range 23-E

At Total Depth

SAME

14. Permit No. Date Issued

12. County or Parish

EDDY

13. State

NM

15. Date Spudded 2/9/2004 16. Date T.D. Reached 12/14/2002 17. Date Compl. (Ready to Prod.) 2/24/2004 18. Elevations (Show whether DF, RT, GR, etc.) 19. Elev. Casinhead

20. Total Depth, MD & TVD 9150' 21. Plug Back T.D., MD & TVD 8715' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
6994-7281 CISCO

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1518'		2420 SX	
7"	23#	7726'		1125 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6946'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

6994-98, 7023-27, 7093-7103, 7118-28, 7151-61, 7199-7209, & 7271-81

MORROW COMPLETION WAS UNSUCCESSFUL & ABANDONED
COMPLETED IN THE CISCO INTERVAL

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6994-7281	ACID FRAC W/40,000 GALS DGA329
	20% HCL & 144 TONS CO2.

33. PRODUCTION

Date First Production 3/8/2004	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 3-09-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 900	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 3/11/2004

TYPE OR PRINT NAME Denise Leake