District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazo District IV	·	-				220 5	South St	ion Division  Submit to Appropriate Dis  Francis Dr.						5 Copie	
1220 S. St. Fran	cis Dr.,						-	M 8750			<b></b>	o m		AMENDED REPOR	
Operator na	Addres	s	EST FC	OR ALL	<u>.OW</u>	ABLE A	AND AUTHORIZATION <sup>2</sup> OGRID N				TO TRANSPORT  Jumber 168489				
550 West Midland,	Avenu		te 1300				<sup>3</sup> Reason for Filing Code/ Effective Date NW 8/15/03						tive Date		
<sup>4</sup> API Numb 30 -015-33	re				<sup>6</sup> Pool Code 33745										
<sup>7</sup> Property C			<sup>9</sup> Well Number						er						
26042		To	perty Nam dd "2" S	tate			·				15				
	II. 10 Surface Loc			Panga	Lot.Idn Feet		t from the	North/South Line		Feet from the		East/West line		County	
G Of lot no.	2		vnsnip	Range 31E	1E		0	North		1980		East West fine East		Eddy	
11 Bo	ottom Hole     Section   To		ocation vnship Range			Idn Feet from		he North/South		Feet from th		he East/West line		County	
UL or lot no.	]		٠) ٠		Lot Idn	198		ì			1980		west line	1	
G  12 Lse Code	de Producing N				onnection			North nit Numbe	r 16			East  ctive Date 17 C-		Eddy 29 Expiration Date	
S	pump	Code		D	ate										
III. Oil a		s Tran													
18 Transpor		19 Tra	nsporter N nd Addres	lame		<sup>20</sup> I	<sup>21</sup> O/G				OD ULST	R Location			
7440	EOTT					2484810	o								
5097		Conoco, Inc.					2484830	 )	G	G -					
3077			,												
					, - was									RECEIVED	
						ļ								JAN 2 2 7004	
			··										0	CD-ARTESIA	
							e	<u> </u>		-					
IV. Proc	duced	Water	24 PO	D I II STP	Location	and D	Description	-							
2484850				D OLSIK	Location	and D	cscription								
V. Well	27		20												
<sup>25</sup> Spud Date <b>07/09/2003</b>		<sup>26</sup> Ready Date <b>08/08/2003</b>		Date	8408		D	<sup>28</sup> PBTD <b>8357</b>		<sup>29</sup> Perfora <b>8092 - 8218</b>		ions		<sup>30</sup> DHC, MC	
31 Hole Size					& Tubing Size		e	33 Depth						ks Cement	
17 1/2"	1	3 3/8"	,			905'			600 sx (						
11"			8	3 5/8''				4456'		1700 sx C					
7 7/8"			5	5 1/2"			8408			800 sx P			Poz C	oz C	
			-											- <del></del>	
X/T XX/-1	1 7°													<del></del>	
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test 1							Date	38 Test Leng			<sup>39</sup> TI	og. Press	sure	<sup>40</sup> Csg. Pressure	
11/24/2003 11/24/2			4/2003	2003 12/08/20			003 24 hrs							Cog. 11cosure	
41 Choke Size 69			<sup>42</sup> O	<sup>42</sup> Oil <sup>43</sup> W <b>79</b>			ter	r 44 Gas				<sup>45</sup> AOF		46 Test Method umping	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								RH		OIL	CONSER	VATIO	N DIVISI	ON	
complete to the	e is tri	9	ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR												
Printed name:	na		Approved by: DISTRICT II SUPERVISOR  Title:												
Brenda Coffman													<del></del>		
Title: Regulatory Analyst								Approval I	)ate: 			<u> </u>		JAN 2 8 2004	
E-mail Address: bcoffman@conchoresources.com															
Date: 01/22/2004				one: (432)											