

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 15 2004

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #9

9. API Well No.

30-015-32169

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf & sqz Ramsey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

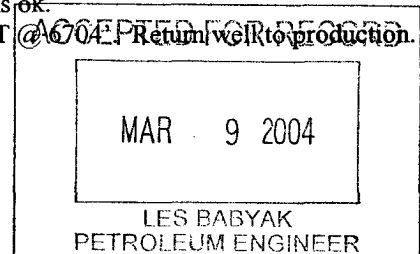
02/21/04 POH w/ rods, pump & tbg.

02/22/04 Set CIBP @ 5000'. Perf Delaware 4308-20 w/ 2 spf. RIH w/ RBP & set @ 4933'. Test RBP to 3000# ok. Acdz w/ 1000 gals 7-1/2% acid. Swab.

02/26/04 Pkr set @ 4087. Pump 150 sks Cl "C" Neat @ 14.8 ppg. Pump 30 bbl cmt into perfs. TOC est 4258', 50' above top perfs. Rel pkr & pull to 3082'. Press tbg to 500#.

02/27/04 Rel pkr. Drill out cmt to 4335'. Test sqz holes 4308-20 w/ 500# for 30 mins ok.

02/28/04 Latch & rel RBP @ 4933'. Knock out CIBP @ 5000' & push to 8185. EOT @ 4670'. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Calvin Wright

Title Sr. Operation Tech

Date 03/10/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date