Submit 3 Copies To Appropriate Dis Office	Diate of field the		Form C-103
District I	Energy, Minerals and Nat	ural Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Arteria NIM OIL CONSERVATION DIVISION		30-015-33181	
1301 W. Grand Avenue, Artesia, NA 88210District III	2040 South Pag		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87	Santa Fe, NM 8		STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM	-	,,,,,,,	6. State Oil & Gas Lease No.
SUNDRY NO	OTICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement
	PROPOSALS TO DRILL OR TO DEEPEN OR P APPLICATION FOR PERMIT" (FORM C-101) F		Name:
1. Type of Well:			MERLAND
Oil Well G	as Well V Other	RECEIVED	
2. Name of Operator		* E 200A	7. Well No.
Chi Operating, Inc.		MAR 1 5 2004	2
3. Address of Operator		OCD-ARTESIA	8. Pool name or Wildcat
P.O. Box 1799 Midland, Texas 79702			
4. Well Location	O Cat Canada NODTH	1 1 1000	Cont. Const. A. N. W. C. T
Unit Letter : 99 Section 30			
Section 30			fPM County: EDDY
	10. Elevation (Show wheth GR -		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	F INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WOR	RK PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	☐ MULTIPLE ☐ ☐ COMPLETION	CASING TEST AN	ND
OTHER:			
12. Describe proposed of	or completed operations. (Clearly	state all pertinen	t details, and give pertinent dates
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Spud well 2/6/04 @ 6am. Drld 171/2" hole to 376'. Ran 13 3/8" 61# J55 surface csg. Cmtd w/2 Leads 180sxs			
"H" + 10 % A-10 + 2% Cacl2 + ½ # CF + 4# LCM + 240sxs "C" + 4% Gel + 2% Cacl2 + 4# LCM, Tail			
135sxs "C" + 2% Cacl2 + 1/4 # CF. Circ 276sxs. WOC 18 hrs. Drld 121/4" hole to 5304'. Ran 9 5/8" 40/36#			
J55 csg. Cmtd 1 st Stage: Lead-740sxs "C" + 4% Gel + 10% salt + 1pps LCM-1. Tail-75sxs "C" + .25pps CF +			
.2% SMS, circ 75sxs. Cmtd 2 nd Stage w/Lead 500sxs "C" + 15% Gel + 10% salt + 1pps LCM-1, Tail-100sxs			
"C" + 1% Cacl2 + .25pp	os CF, circ 150sxs. WOC 18 hrs.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit			
SIGNATURE DATE 3/01/04			
Type or print name	ROBIN ASKEW	Tele	phone No. 432-685-5001
(This space for State use)			
APPPROVED	FOR RECORDS ONLY		MAR 1 6 2004
BY	TITLE		DATE
Conditions of approval,		· · · · · · · · · · · · · · · · · · ·	