Form 3160-5 (August 1999)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

MAR 1 7 2004

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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELDS D-ARTESIA  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-1	5. Lease Serial No. NM-19199 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well			· · · · · · · · · · · · · · · · · · ·						
Oil Well ( Gas Well Other							8. Well Name and No.		
2. Name of Operator Pogo Producing Company						<u> </u>	Cal-Mon #2		
3a. Address			3b. Phone No. (include area code)				30-015-25176		
PO Box 10340 Midland, Texas 79702			915-570-5382				10. Field and Book, or Exploratory Area		
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description)         1980' FNL &amp; 1980' FWL Section 35, T-23-S, R-31-E Edd     </li> </ol>				y Co, NM			Ingle Wells Delaware  11. County or Parish, State Eddy, New Mexico		
12. CHECK AF	PROPRIATE BOX(ES)	TO IN	IDICATE NATU	RE C	F NOTICE	, REPORT, O	RO	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION									
	Acidize		Deepea		Production (S	Start/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	ā	Fracture Treat		Reclamation			Well Integrity	
Subsequent Report	Casing Repair	ā	New Construction	ā	Recomplete		0	Other	
7) Final Abandanana Nation	Change Plans	<b>8</b> 0	Plug and Abandon	Ö	Temporarily			<del> </del>	
II. Describe Proposed or Complete	Convert to Injection	u	Plug Back	u	Water Dispos				
following completion of the invitesting has been completed. Fill determined that the site is ready 1. Hot water tubing w/ 70 b 2. Run wireline. Cut tubing 3. Set cement retainer at 59 4. Squeeze 700 sx. of ceme 5. Pressure test squeeze to 6. Perforate casing at 5962' 7. RIH w/ cement retainer. 8. Drill out retainer. Push i 9. Cut casing at 4490'. Pull 10. Spot 500 sx. cement fro 11. Spot 500 sx. cement fro 12. Spot 500 sx. cement fro 14. Spot 275 sx. cement fro 15. Spot 65 sx. of cement find 16. Spot 25 sx. of cement find 17. Spotted 65 sx. of cement find 19. Spotted 19. Spot	relived operations. If the operational Abandonment Notices shall for final inspection.) bls. Bottom of tubing is 7647 at 6005' (1/22/04) ard: (1/23/04) art from 5970'-8220' (1/23/04) bls. Bottom of tubing is 7647 at 6005' (1/23/04) art from 5970'-8220' (1/23/04) bls. Bottom 5970'-8220' (1/23/04) bls. Right from 5970'-8220' (1/23/04) conduction 1/20' (1/28) conduction 1/20' (1/28) conduction 1/20' (1/28) conduction 1/20' (1/28) conduction 1/20' (1/28/04) conduction 1/20' (1/28	ion resident in the file of th	ults in a multiple comed only after all requirement of the composition	pletion remem ent. D	n or recompleting r	ion in a new inter eclamation, have	rval. s	orts shall be filed within 30 day Form 3160-4 shall be filed one completed, and the operator ha	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carles Gibson Signature				Title Agent  Date March 4, 2004					
Men	THIS SPACE	FOR	FEDERAL OR S		<del></del>	ise	<del> </del>		
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Approved by				itle			Date		
Conditions of approval, if any, are certify that the applicant holds leg	attaches. Approval of this no al or equitable title to those ri	rice do ghts in	the subject lease	Mice					