

1a. Type Of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b. Type Of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:										6. If Indian, Allottee or Tribe Name	
2. Name Of Operator Ray Westall Operating										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 4 - Loco Hills, New Mexico 88255										8. Lease Name and Well No. TAYLOR UNIT # 26	
4. Location Of Well (Report location clearly and in accordance with Federal requirements)* At Surface: 1100' FNL & 330' FWL SEC - 13, T - 18S, R - 31E, UL - E At Top Prod. Interval Reported Below: At Total Depth:										<div style="text-align: center;"> <b>RECEIVED</b>  <b>MAR 18 2004</b>  <b>OCD-ARTESIA</b> </div>	
14. Date Spudded 02/04/04      15. Date T.D. Reached 02/14/04      16. Date Completed 02/29/04 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Produce											
18. Total Depth: MD 3759' TVD				19. Plug Back T.D.: MD x 3570 TVD			20. Depth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GNL CBL						22. Was Well Cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (submit analysis) Was DST Run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8 5/8" J-55	24#	0	1007		570 SXS CLASS C	168 BBLs	CIRC	NONE		
7 7/8"	5 1/2"	15.5#	0	3759		970 SXS CLASS C	283 BBLs	10327			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	3540	NONE									
25. Producing Intervals					26. Perforation Record						
		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) QUEEN		3488		3519-3529		.41	20	OPEN			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Ect.											
Depth Interval				Amount and Type of Material							
3519-3529				1000 GAL 15% HCL							
				50,000 GAL BRINE WTER + 20,000 LITE PROP							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
02/29/04	03/15/04	24	>	8	TSTM	120	30		PUMPING		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			>					Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			>						PETROLEUM		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			>								

## 28c. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28d. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, ect.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, ect.	Name	Top
					Meas. Depth
				YATES QUEEN	2367 3488

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical / Mechanical Logs (1 full set required) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Willie English Title Production Secretary

Signature  Date 03/16/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Taylor Unit No. 26  
LOCATION 1100' FNL & 330' FWL, Section 13, T18S, R31E, Eddy County NM  
OPERATOR Ray Westall Operating, Inc.  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 510'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1007'</u>	<u>                    </u>	<u>                    </u>
<u>1° 1524'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2057'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 3044'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 3513'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 3823'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

RECEIVED  
MAR 18 2004  
OCD-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho  
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 18<sup>th</sup> day of February,  
2004.

Carlue Martin  
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico  
County State