

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 510 FLS and 740 FWL, Sec 2, 22S, 24E

BHL: 660 FNL and 960 FWL, Sec 11, 22S, 24E

5. Lease Designation and Serial No.

NMNM53219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McKittrick 11 Federal #4

9. API Well No.

30-015-33168

10. Field and Pool, or Exploratory Area

Indian Basin; Upper Penn, Associated

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

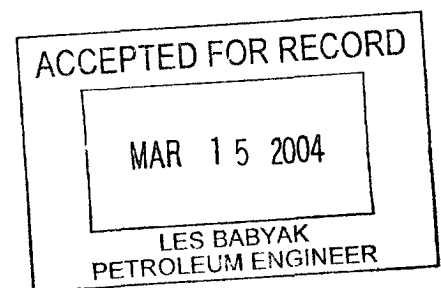
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Prod csg and cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 8455' on 2/26/04.

Wait on Bull Rogers casing crew. Rig up casing crew. Run 13 jts (520.62') of 7" 26# N80 8rd LT&C, 47 jts (1,987.08') of 23# S95 8rd LT&C43 jts (1,730.30') of 7" 26# J55 8rd LT&C, 45 jts (1,908.69') of 7" 23# N80 Buttress, 36 jts (1,458.49') of 7" 26# N80 Buttress, 17 jts of 7" 26# S95 Buttress. Casing equipped with Float Shoe, Float Collar, ECP and DV tool. Work casing through tight hole at 7,931' and 8,162'. Could not work casing below 8,361'. Rig up Halliburton Cement Service. Casing pressured to 1,820 psi at 0.5 bpm. Pump pressure dropped to 192 psi at 6.0 bpm. Pumped 160 bbls. Pressure increased to 1,100 psi. Reduce pump rate. Pressure dropped to 120 psi. Increase pump rate. Pump 650 bbls of FW at 5.0 bpm/120 psi. Pump 200 bbls of High-Vis sweep at 2.0 bpm/35 psi at 0600 hrs. Halliburton pumped first stage cement of 320 sx (71.8 bbls) of 50/50 Poz Premium H, 0.5% Lap-10.4% CFR-3, 1/4# D-Air, 0.1% HR-7. Displaced with 319 bbls of FW. Bumped plug with 500 psi. CIP @ 0730 hrs. Increased pressure to 2,100 psi to set ECP. Drop bomb to open DV Tool. Pump 100 bbls of High-Vis sweep. Halliburton pumped second stage cement of 1300 sx (463.1 bbls) of Halliburton Lite Premium, 1/4# Flowcel followed by 200 sx (42 bbls) of Premium Neat. Bumped plug with 1,450 psi. CIP @ 1305 hrs. Circulation was not established and there was no returns of cement to surface. Witnessing of casing and cement operations waived by BLM Rep Don Cleghorn. Nipple down BOPE. Cut off and land 7" casing with 200,000#. Secure well. Release Patterson Rig #55 at 2200 hrs 03-01-04



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 03/10/2004

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date