

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33207 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____ WELL OVER BACK		7. Lease Name or Unit Agreement Name State 20 "E"
2. Name of Operator Clayton Williams Energy, Inc.		8. Well No. 3
3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705		9. Pool name or Wildcat Empire, East (Yeso) (96610)
4. Well Location Unit Letter <u>C</u> : <u>925</u> Feet From The <u>NORTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>17 S</u> Range <u>29 E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 02/17/04	Date T.D. Reached 02/25/04	12. Date Compl. (Ready to Prod.) 03/08/04
13. Elevations (DF& RKB, RT, GR, etc.) 3626'		14. Elev. Casinghead
15. Total Depth 4328'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3892'-4130' (YESO)		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Dual Spaced Neutron		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	327'
5 1/2"	17#	4328'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"	4285'	PACKER SET
25. TUBING RECORD		
26. Perforation record (interval, size, and number) 3892'-4130' 39 new perfs		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3892'-4130'	54,306 gal gel + 20,538 gals 15% acid +	
	20,034 gals 20% acid	
28. PRODUCTION		
Date First Production 03/08/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Production		
Date of Test 03/15/04	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 78
Water - Bbl. 471	Gas - Oil Ratio 186	
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 39		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-104; C-116; Deviation Survey; Log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Terry Carter</u> Printed Name <u>Terry Carter</u> Title <u>Drilling Technician</u> Date <u>03/19/04</u> E-mail Address <u>tcarter@claytonwilliams.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2053	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2358	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3792	T. McKee	Base Greenhorn	T. Granite
T. Raton YESO 3915	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....**2700**.....to.....**2920**..(**SAN ANDRES**) No. 3, from.....**3880**.....to.....**4150**...(YESO).....
 No. 2, from.....**3460**.....to.....**3670**..(**SAN ANDRES**) No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2053	2358	305'	CRM-GY, FOSSILIF DOLOMITE AND CLR-GY VF-FG SAND W/TRACE CHERT				
2358	3792	1434'	M. BROWN, CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS., M. XLN CHERT AND WH-GY OPAQUE ANHYDRITE				
3792	3915	123'	VF, FROSTED SAND AND OFFWHITE CRM DOLOMITE				
3915	4270	355'	BRN-DK BRN VF CRYSTALLINE DOLIMITE				

OPERATOR: CLAYTON WILLIAMS ENERGY, INC.
WELL/LEASE: STATE 20 E #3
COUNTY: EDDY

493-5111

STATE OF NEW MEXICO
DEVIATION REPORT

307	1/2
754	1
1,243	3/4
1,714	1 1/4
1,965	1 1/4
2,215	1 1/4
2,715	1/2
3,187	1 1/4
3,658	2
3,906	2 3/4
4,328	2 1/4

RECEIVED
MAR 25 2004
OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of February, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

