

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33069 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER _____ <div style="text-align: right; font-weight: bold;">RECEIVED MAR 28 2004</div>		7. Lease Name or Unit Agreement Name State 20 "B"
2. Name of Operator Clayton Williams Energy, Inc.		8. Well No. 18
3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705		9. Pool name or Wildcat Empire, East (Yeso) (96610)
4. Well Location Unit Letter <u>A</u> : <u>1090'</u> Feet From The <u>NORTH</u> Line and <u>1125'</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>17 S</u> Range <u>29 E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 02/27/04	Date T.D. Reached 03/06/04	12. Date Compl. (Ready to Prod.) 03/12/04
13. Elevations (DF& RKB, RT, GR, etc.) 3607'		14. Elev. Casinghead
15. Total Depth 4302'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3920'-4137' (Yeso)		20. Was Directional Survey Made
21. Type Electric and Other Logs Run Dual Spaced Neutron		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	335'
5 1/2"	17#	4302'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	400 sx	None
7 7/8"	1255 sx	None
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
2 7/8"	DEPTH SET	PACKER SET
4260'		
26. Perforation record (interval, size, and number) 3920'-4137' 35 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3920'-4137' 56,616 gals gel + 20,454 gals 15% acid + 19,866 gals 20% acid		
28. PRODUCTION		
Date First Production 03/15/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Production		
Date of Test 03/18/04	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 166
Water - Bbl. 521	Gas - Oil Ratio 208	
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 39		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-104; C-116; Deviation Survey; Log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Terry Carter</u> Printed Name <u>Terry Carter</u> Title <u>Drilling Technician</u> Date <u>03/19/04</u> E-mail Address <u>tcarter@claytonwilliams.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2094'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2372'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3772'	T. McKee	Base Greenhorn	T. Granite
T. Padlock 3874'	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2200.....to.....2390.....(SADR).....
 No. 2, from.....3420.....to.....3610.....(SADR).....

No. 3, from.....3920.....to.....4190.....(YESQ).....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2094	2372	278'	CRM-GY, FOSSILIF DOLOMITE AND CLR-GY VF-FG SAND W/TRACE CHERT				
2372	3773	1400	M. BROWN CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS., M. XLN CHERT AND WH-GY OPAQUE ANHYDRITE				
3772	3874	102	VF, FROSTED SAND AND OFF WHITE-CRM DOLOMITE				
3874	4250	376	BRN-DK BRN VF CRYSTALLINE DOLOMITE				

OPERATOR: CLAYTON WILLIAMS ENERGY, INC.
WELL/LEASE: STATE 20 B #18
COUNTY: EDDY

493-5112

STATE OF NEW MEXICO
DEVIATION REPORT

293	1
732	2
991	1
1,432	1/2
1,961	1 1/4
2,461	1
2,933	1
3,435	2
3,685	2
4,302	2 1/2

RECEIVED
MAR 23 2004
OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 9th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

