



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Oil Conservation Division

26-Mar-04

ARENA RESOURCES, INC

4920 S LEWIS

SUITE 107

TULSA OK 74105-0000

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

NORTH BENSON QUEEN UNIT N-27-18S-30E 30-015-04551-00-00 Inspection No. iGEG0402047403
021

Inspection Date: 3/22/2004 12:33:35 PM

Corrective Action Due by: 4/26/2004

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: Idle Well (Rule 201). TA Status expired Feb 2003.

NORTH BENSON QUEEN UNIT D-34-18S-30E 30-015-04564-00-00 Inspection No. iGEG0402047442
035

Inspection Date: 3/22/2004 12:15:06 PM

Corrective Action Due by: 6/25/2004

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: Idle Well (Rule 201).

NORTH BENSON QUEEN UNIT L-27-18S-30E 30-015-10128-00-00 Inspection No. iGEG0402047400
018

Inspection Date: 3/22/2004 12:38:37 PM

Corrective Action Due by: 6/25/2004

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: idle Well (Rule 201). Last reported injection Dec 1996.

NORTH BENSON QUEEN UNIT L-28-18S-30E 30-015-10131-00-00 Inspection No. iGEG0402047410
014

Inspection Date: 3/22/2004 11:08:23 AM

Corrective Action Due by: 6/25/2004

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: Idle Well (Rule 201). Last reported injection in Jan 1989.

NORTH BENSON QUEEN UNIT H-33-18S-30E 30-015-10152-00-00 Inspection No. iGEG0402047435
041

Inspection Date: 3/22/2004 12:07:05 PM

Corrective Action Due by: 6/25/2004

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: Idle Well (Rule 201). Last reported injection in June 1987.

NORTH BENSON QUEEN UNIT B-33-18S-30E 30-015-10229-00-00 Inspection No. iGEG0402047431
033

Inspection Date: 3/22/2004 11:53:38 AM

Corrective Action Due by: 6/25/2004

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

Comments on Inspection: Idle Well (Rule 201). Last reported injection in April 1986.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,


Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.