

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FWL, Section 7, T24S, R31E

5. Lease Designation and Serial No.

NM-57273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium 7 Federal #4

9. API Well No.

30-015-32817

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware South

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

RECEIVED

MAR 25 2004

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

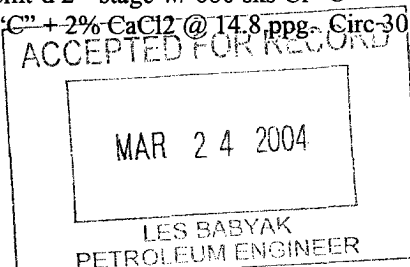
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4102'. TD reached @ 19:30 hrs 02/16/04. Ran 92 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1065 sks Cl "C" Lite @ 11.5 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 13:00 hrs 02/17/04. Circ 120 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok.

TD & Prod Csg - Drld 7-7/8" hole to 8223'. TD reached @ 13:30 hrs 02/24/04. Logged well w/ Halliburton. Ran 197 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 640 sks Cl "H" + additives @ 14.1 ppg. Cmt'd 2nd stage w/ 680 sks Cl "C" + additives @ 14.1 ppg. Cmt'd 3rd stage w/ 240 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 30 sks to surface. CBL ran 03/03/04.



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Wright

Title

Sr. Operation Tech

Date 03/22/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date