District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 1000 Rio Brazos Rd, Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

					AU	THOR	IZATI	ON TO TE		
Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960							OGRID Number 013837 Reason for Filing Code			
						Name			NW Pool Code	
30-015-33198 Property Code				Red Lake Shores;Grayburg				97335		
33009				Property Name Red Lake Sand Unit				Well Number 45		
I. Surface L	ocation	<u> </u>		Ked Lake	Sand	Unit				43
JL or lot no. Section	Township	Range	Lot. Idn	Feet from the	•	North/Sor	ıth Line	Feet from the	East/West L	ine County
P 20	17S	28E		990		Sou	th	990	East	Eddy
Bottom H. UL or lot no. Section	Ole Loc		Lot. Idn	Feet from th	e	North/So	uth Line	Feet from the	East/West L	ine County
Lease Code Producing	Method C	code Gas Co	onnection Dat	C-129	Permi	t Number	T - {	C-129 Effective	Date	C-129 Expiration Dat
II. Oil and Gas	Trans	porters		•					•	
Transporter OGRID	Transporter Transporter Name OGRID and Address					POD O/G		POD ULSTR Location and Description		
	ajo Refin . Box 159	ning Compan	у	1	1137610 O		0	I Init	D Sec 29-	T17S-R28E
		9 88211-0159	•	40.40.				Unit D, Sec. 29-T17S-R28E		
036785 Duke Energy Field Services 4001 Penbrook Odessa, TX 79762					1376		G	Unit D, Sec. 29-T17S-R28E		
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