

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33205  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK		7. Lease Name or Unit Agreement Name State 20 "B"   8. Well No. 20  9. Pool name or Wildcat Empire, East (Yeso) (96610)
2. Name of Operator Clayton Williams Energy, Inc.  3. Address of Operator 6 Desta Drive, Ste. 3000 Midland, TX 79705		<div style="text-align: center;"> <b>RECEIVED</b>  <b>MAR 23 2004</b>  <b>OCD-ARTESIA</b> </div>
4. Well Location  Unit Letter <b>G</b> : <b>1790</b> Feet From The <b>NORTH</b> Line and <b>1670</b> Feet From The <b>EAST</b> Line  Section <b>20</b> Township <b>17 S</b> Range <b>29 E</b> NMPM <b>Eddy</b> County		
10. Date Spudded 01/30/04	Date T.D. Reached 02/07/04	12. Date Compl. (Ready to Prod.) 02/17/04
13. Elevations (DF& RKB, RT, GR, etc.) 3609'		14. Elev. Casinghead 3609'
15. Total Depth 4325'	16. Plug Back T.D. 4325'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 3874'-4110' (Yeso)
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run Dual Spaced Neutron
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	319'
5 1/2"	17#	4325'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	345 sx	None
7 7/8"	1000 sx	None
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
2 7/8"	4287'	PACKER SET
25. Perforation record (interval, size, and number) 3874'-4110' 40 holes		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3874'-4110' AMOUNT AND KIND MATERIAL USED 54,096 gals G-33 + 39,774 gals acid		
<b>28. PRODUCTION</b>		
Date First Production 02/17/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Production		
Date of Test 02/26/04	Hours Tested 24	Choke Size 24
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 24
Oil - Bbl 88	Gas - MCF 219	Water - Bbl. 169
Gas - Oil Ratio 249		Oil Gravity - API - (Corr.) 39
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
Test Witnessed By		
30. List Attachments C-104; C-116; Deviation Survey; Log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Terry Carter</u> Printed Name Terry Carter Title Drilling Technician Date 03/21/04 E-mail Address tcarter@claytonwilliams.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2060	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2347	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3791	T. McKee	Base Greenhorn	T. Granite
T. <del>Padlock</del> YESO 3904	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2840.....to.....3000 (SADR)..... No. 3, from.....3880.....to.....4110 (YESO).....  
 No. 2, from.....3320.....to.....3700 (SADR)..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2060	2347		CRM-GY, FOSSILIF. DOLOMITE & CLR-GY, VF-FG SAND W/TRACE CHERT				
2347	3791		M. BRN-CRM VF CRYSTALLINE MOTTLED DOLOMITE W/TRANS. MXLN CHERT AND WH-GY OPAQUE ANHYDRITE				
3791	3904		VF FROSTED SAND AND OFF WHITE-CRM DOLOMITE				
3904	4313 (TD)		BRN-DK BRN, VF XLN DOLOMITE				