

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1807' FNL & 835' FWL, Unit "E", SEC 6-T18S-R27E

RECEIVED

MAR 25 2004

OCD-ARTESIA

5. Lease Designation and Serial No.

LC-069274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fred 6 Federal #4

9. API Well No.

30-015-30099

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/ 2-7/8" tubing and rod string.
2. Set CIBP @ +/-2000' and cap with 35' cement.
3. Displace hole with 9.5 ppg mud.
4. Set CIBP @ +/-1350' and cap with 35' cement.
5. Set cement plug @ +/- 950' to 1200'. WOC. Tag cement.
6. Set surface cement plug from 0' to 60'. WOC.
7. Cut casings off, 3' below ground level and install dry hole marker
8. Back fill pits and restore location.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

APPROVED

MAR 23 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

(This space for Federal or State office use)

Ronnie Slack

Title Engineering Technician

Date 3/17/04

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Fred 6 Federal #4		Field: Red Lake (Q-GB-SA)	
Location: 1807' FNL & 835' FWL, Unit E, Sec 6-T18S-R27E		County: Eddy	State: NM
Elevation: KB 3384'; GL 3375'		Spud Date: 5/14/98	Compl Date: 5/29/98
API#: 30-015-30099	Prepared by: R Slack	Date: 3/16/04	Rev:

☒ PROPOSED ☐ CURRENT

17-1/2" Hole
14" Conductor @ 40'

Proposed: Set surface cement plug @ 0' - 60'

12-1/4" Hole
8-5/8", 24#, J55, 8RD, ST&C, @ 1,095'
Cmt'd w/ 550 sxs. Cmt'd to surface.

Proposed: Set cement plug from 950' to 1200'

9.5# Mud

9.5# Mud

San Andres Perfs
1388' - 1818'
acidized w/ 2500 gals 15% NeFe
frac'd perfs w/6000# 100 mesh & 90000

Proposed: CIBP @ +/-1350'. Cap w/ 35' cement

9.5# Mud

San Andres Perfs
2008' - 2161'
acidized w/ 1500 gals 15% NeFe
frac'd w/ 26000#, 20/40 brady & 18000# CRC

Proposed: CIBP @ +/-2000'. Cap w/ 35' cement

7-7/8" Hole
5-1/2", 15.5#, J55, 8RD, LT&C, @ 2,449'
Cmt'd w/ 425 sxs. Cmt'd to surface

2402' PBD

TD @ 2450'

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Equipment Detail: 5/21/03

1" Rods
3/4" Rods
3/4" Pony Rods
2 1/2 X 2"X 16' RWTC Pump @ 1802'

2-7/8" Prod tubing @ 1802' (5/03)

San Andres Perfs

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acidized w/ 2500 gals 15% NeFe
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San Andres Perfs

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5-1/2", 15.5#, J55, 8RD, LT&C, @ 2,449'
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TD @ 2450'