

AMENDED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 18, T24S, R31E

RECEIVED

MAR 25 2004

OCD-ARTESIA

5. Lease Designation and Serial No.

NM-89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 18 Federal #1

9. API Well No.

30-015-32435

10. Field and Pool, or Exploratory Area

Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

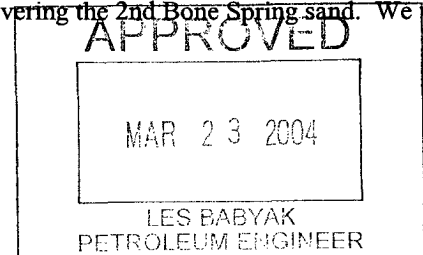
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per conversation w/ A. Lopez 03/12/04, Pogo Producing Company respectfully requests permission to abandon the existing non-economic Wolfcamp perms @ 13,014-12,698' OA & plug back to the Brushy Canyon. Pogo proposes to set a tbg CIBP at ±12,675' & cap w/ 35' cmt. Cut the 2-7/8" tbg/csg @ ±11,350'. Tbg/Csg TOC show @ 11,400'. A 5-1/2" CIBP will be set @ 11,350' & cap w/ 35' cmt via wireline. Pogo proposes to set a cased hole 150' cmt plug @ 9300-9450 covering the 2nd Bone Spring sand. We will then test the 1st Bone Spring and Delaware formations.



14. I hereby certify that the foregoing is true and correct

Signed

Edith Wright

Title

Sr. Operation Tech

Date

03/18/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side