Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

Form 3160-5

PATE CATION

FORM APPROVED

(September 2001)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. Lease Seri	OM B No. 1004-0135 Expires: January 31, 2004	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-7724 6. If Indian, Allottee or Tribe Name NA		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	Gas Well Other RECEIVED		N.A. 8. Well Name and No.		
2. Name of Operator Edge Petroleum Oper. Co., Inc.					Henshaw 7 Federal #1	
3a. Address			MAR 3 1 2004 3b. Phone No. (include area code) 713-427-8889 CD-ARTESIA		9. API Well No. 30-015-32676	
1301 Travis, Suite 2000 Houston, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			713-427-8889 OD-ANTESIA		 Field and Pool, or Exploratory Area Wildcat 	
1320' FWL & 1110' FSL		,	1		11. County or Parish, State Eddy Co., New Mexico	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATUR	LE OF NOTICE, R			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete			
Final Abandonment Notice		Plug Back	Water Disposal		Mittel Maderial Capacing	
testing has been completed. determined that the site is re 3-3-04 Drilled 17 1/2" PPG. Tail slurry: 200 Ran 1" pipe tagged cer	Final Abandonment Notices shall eady for final inspection.) Note to 475'. Ran 475' 13 3/8" sx CL 'C' + 2% CaCl @ 14.8 Pment @ 293'. Pumped 35 sx. ment @ 250'. Pumped 35 sx. ment @ 217'. Pumped 75 sx. ment @ 136'. Pumped 95 sx.	be filed only after all require 61# & 68# K-55 casing.	ments, including reclam	ation, have bee	al, a Form 3160-4 shall be filed once en completed, and the operator has CaCl w/ 1/4# celloflake @ 13.5	
3-10-04 Drilled 12 1/4" hole to 2990'. Ran 2990' 9 5/8" 43.5, 47, & 53.5# S-95 casing. Lead slurry: 1 bentonite 12.4 PPG. Tail slurry: 200 sx CL 'C', 2% CaCl 14.8 PPG. Circulated cement to surface.					S POZ CL 'C', 3% NACI, 6% CEPTED FOR RECORD	
					MAR 2 9 2004	
14. I hereby certify that the f Name (Printed/Typed) Jim Keisling	foregoing is true and correct	Title C	hief Engineer		ALEXIS C. SWOBODA ETROLEUM ENGINHER	
Signature Signature Ke	isling	Date	0.	3/19/2004	E.MOLILOWILINGING	
	THIS SPACE FOR	R FEDERAL OR S	TATE OFFICE	USE		
Approved by			itle		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and States any false, fictitious or fra	Title 43 U.S.C. Section 1212, make udulent statements or representation	it a crime for any person kr ns as to any matter within its	nowingly and willfully to s jurisdiction.	to make to any	y department or agency of the United	