NO. OF COPIES RECEIVED DISTRIBUTION

August 4, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE /	H KEGUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL		
	LAND OFFICE	_ AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL /	_			
	GAS				
	PROBATION OFFICE	-		-051756	
I.	Operator		R	ECEIVED	
	Union Oil Company of California				
	Address			AUG 5 - 1969	
	P. O. Box 671. Reason(s) for filing (Check proper box	Midland, Texas 7	9701		
	New We!1	Change in Transporter of:	Other (Please explain)	D. C. U. ARTEBIA, DEFICE	
	Recompletion	Oil Dry G	r !	ARTES AND	
	Change in Ownership	Casinghead Gas Conde	neate		
	Makana damanaki sina				
	If change of ownership give name and address of previous owner				
		<i>S</i>	17.7		
И.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Legs	Lease No.	
	Tracy	1 Wildcat (Che		1 20000 1101	
	Location	- I Habiyat (bily	.23 /00,30.17	100	
	Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West				
	,				
	Line of Section 10 Tox	waship 22—8 Range	27-E , NMPM, Ed	dy County	
94	DEGLES ACTION OF CR ANGRODS	TER OF OH AND MARKINAL CO			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this for				ved capy of this form is to be sent)	
Admiral Crude Oil Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to the company of the copy of this form is the copy of the copy of the copy of this form is the copy of this form is the copy of the copy of the copy of this form is the copy of the					
				ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	C 10 22-8 27-E	No.		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA Oil Weil Gas Well New Well Workover Deepen Plug Eack Same Resty, Diff, Resty,				
	Designate Type of Completion	$\mathbf{m} = (\mathbf{X})$	Y		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-10-69	8-3-69	10,693*	3545'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	31201 GR Perforations	Cherry Canyon	3417'	3330 Depth Casing Shoe	
	V • • • • • • • • • • • • • • • • • • •			· ·	
	3417' to 3424' 10,693' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2"	13 3/8"	525†	450 soc.	
	12 1/4"	9 5/8"	25501	500 sx	
	8 3/4"	4 1/2"	10,693'	1115 sx.	
ا		2 3/8"	33301		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
- 1	8-3-69	8-3-69	Flow	1	
ſ	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
-	24 hours Actual Prod. During Test	290	Water-Bbls.	12/64 Ggs-MCF	
- /	· ·	206	0]	
Ų	206		· · · · · · · · · · · · · · · · · · ·	37	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
- {					
- 1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size	
[<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION AUG 7 - 1969		
			APPROVED AUG (1909 , 19	
4	Commission have been compiled w	ith and that the information given	as IN O. Grassitt		
	above is true and complete to the best of my knowledge and belief.		BY WAR AND INCOMENTAR		
			TITLE OIL AND GAS I	TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in o	compliance with RULE 1104.	
	John Tyler		If this is a request for allow	able for a newly drilled or despened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Production Su	·	tests taken on the well in accor-	dance with RULE 111.	

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.