Nº OIL CONS. COMMISSION wer DD

Form 9-331 Dec. 1973

Artesia, MM 88210

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	NM - 0454018 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	RECEIVE
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	DEC 121
1. oil gas	Wersell Federal Com	
well by well other	9. WELL NO.	O. C. I
2. NAME OF OPERATOR	1	ARTESIA, OI
Union Oil Company of California	10 FIELD OR WILDCAT NAME	· · · · · · · · · · · · · · · · · · ·
3. ADDRESS OF OPERATOR	Undesignated Delaware	
P. O. Box 671 Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 4 T-22-S R-27-E	
below.) AT SURFACE: 810' FNL & 1980' FWL		
AT SURFACE: 810' FNL & 1980' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:		<u> </u>
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30 015 20915	
REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW DF, KDB, 3152' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		-3
TEST WATER SHUT-OFF	:	□ =
FRACTURE TREAT		
SHOOT OR ACIDIZE		2
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE		Pro D
CHANGE ZONES	<u> </u>	<u> </u>
ABANDON* (other) To perforate additional Delaware zones & du	alle complete as SUD/s D	دے
(other) to periorate additional belaware zones & do	ally complete as Swb/& Pi	coducing well
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 1 - RU DD PU. POOH w/rods & pump - install BOP 	e all pertinent details, and give perti irectionally drilled, give subsurface loo t to this work.)*	nent dates, cations and
2 - Lower the & displace hole w/5% KCL wtr - spot 1000 gals 7-1/2% Spearhead Acid		
@ 4838' POOH w/tbg.		
3 - Perf 1 JSPF w/4" csg gun 4822' - 4838'		
4 - RIH w/full bore treating pkr on 2-7/8" workstring, set trtg pkr @ 4750.		
5 - Breakdown perfs @ 4822' - 4838' and displace acid.		
6 - Swab test. If no oil is recovered pump-in with KCl wtr to establish inj. rate.		
7 - POOH w/tbg & pkr.		•
8 - RIH w/Model "D" pkr & set @ 4700'.		
9 - Set DR plug in Model "D" pkr @ 4700'		
0 - Set BP @ 4,000' - circ hole clean w/6% KCL wt	r.	
- •		
Over		
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED J.R. Hughes TITLE Dist. Drlg. Supt. DATE 9-28-83		
APPROVED his space for Federal or State office use)		
· ·		
APPROVE SEL PETER W. CHESTER TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	
NEC 9 1082	for SWD	



NM 0454018

Wersell Federal Com Well No. 1

Sec 4 T-22-S R-27-E

Eddy County, New Mexico

- 10- 3-83 Ran full bore pkr & set @ 3819'.
- 10- 4-83 Acidized Del perfs 3883-86' & 3896-3910' w/2000 gals 7-1/2% Spearhead acid w/35 BS.
- 10-6-83 Perf Del 3469-3478' 1 JSPF. Acidized w/750 gals acid.
- 10- 7-83 SITP 550 psi/13hrs FL 100'. Swbd 5 BO & well kicked off flwg. Flwd 70 BO & 0 BW for 3-1/2 hrs.
- 10-10-83 Flwd 20 BO & 0 BW for 1 hr.
- 10-11-83 Tested & flwd well thru 10-17-83.
- 10-18-83 Perf Del 3267-3282' (16 holes). Trtd perfs w/750 gals acid. 3 hrs recovered 5 bbls cut 100% oil w/good gas show.
- 10-19-83 SITP 500 psi/13 hrs. Flwd 15 BO for 1 hr. FL 0-3000' 4 hrs.
- 10-20-83 SITP 400 psi/13 hrs. SWF Del perfs 3469-78' w/4000 gals 4% KCL wtr & 7000# 20/40 SD
- 10-25-83 Re-set RTBP @ 3353' & tested to 2500 psi OK. Pkr set 3232' SWF Del perfs 3267-82' down 2-7/8" tbg w/8000 gals 4% KCL low residue x-linked gelled wtr & 14,000# 20/40 SD
- 10-26-83 Well flwd 145 BO & 85 BLW for 15 hrs. Unseat pkr & killed well w/produced load wtr. POOH w/RTBP & straddle assy.
- 10-27-83 Bled tbg off, flwd 25 BO for 1 hr on 24/64" choke. Set RTBP @4207'.
- Flwd 63 BO overnight. Released RTBP @ 4207' well went on vacuum. POOH w/work string & RTBP. Ran Baker Model D pkr on WL & set @ 4775'. Ran seal assy. under TAC on 25 jts PCID tbg. NU dual tbg hanger. Changed BOP to 2-3/8" offset rams. Well began to flow