N.M. DIV-Dist. 2 xpires: February 28, 1995 SUBMIT IN DUPLICATE* (See other instrago 1 W. Grand Avenue No. THE INTERIOR Artesia NM 88210 **BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND LOG* TYPE OF WELL OIL GAS Other 7. UNIT AGREEMENT NAME **Bennett Ranch Unit** WELL RECEIVED TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. DIFF-NEW DEEPEN PLUG Other BACK GENVR **Bennett Ranch Unit 25-1** WELL MAR 2 9 7004 NAME OF OPERATOR 9. API WELL NO OCD-ARTESIA Harvey E. Yates Company 30-035-20031 10. FIELD AND POOL, OR WILDCAT ADDRESS AND TELEPHONE NO P.O. Box 1933, Roswell, NM 88202 505-623-6601 Wildcat ACCEPTED FOR RECORD LOCATION OF WELL 11. SEC. T.,R.,M., OR BLOCK AND SURVEY At surface OR AREA 1,980' FNL & 1,980' FEL At top prod. interval reported below 2002 Sec 25, T26S, R12E At total depth 12 COUNTY OF PARISH ARMANDO AL LOPE2 Otero **New Mexico** 17. DATE COMPTER BOOK OF THE ENGINE THE PELEVATIONS (DF, RKB, RT, GR, ETC.) DATE SPUDDED 16. DATE T.D. REACHED 19. ELEV. CASINGHEAD 10/27/01 11/18/01 12/18/01 5028 21. PLUG, BACK T.D., MD & TVD 22 IF MULTIPLE COMPL 23 INTERVALS ROTARY TOOLS CABLE TOOLS TOTAL DEPTH MD & TVD DRILLED BY 2,750 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVE MADE? 2,255-2,268 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED? **Density Neutron: Azimuthal Laterolog** No CASING RECORD (Report all strings set in well) WEIGHT, LB./FT DEPTH SET TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE HOLE SIZE 13 3/8"/H-40 48# 492' 17 1/2" Surface - Circ 490 sxs cmt 9 5/8"/J-55 36# 3.087 12 1/4" Surface - Circ 300 sxs cmt LINER RECORD UBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD PACKER SET (MD) 2,147' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC PERFORATION RECORD (Interval size and number) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2.255-2.268 **Natural Completion** 2,255-2,268' (157 holes) PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) NELL STATUS (Producina o shut-in) **Flowing** Flow test Shut In DATE OF TEST HOURS TESTED PRODIN FOR CHOKE SIZE OU BRI GAS-MCF WATER-BBI GAS-OIL RATIO TEST PERIOD 12/11/01 45/64 96 O 3000/day ASING PRESSURE 24-HOUR RATE FLOW, TUBING PRESS OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE) CALCULATED 250 O 0 3000 0 N/A 34. DISPOSITION OF TEST WITNESSED BY Vented Jay Bilberry 35. LIST OF ATTACHMENTS **Deviation Report; Logs** I hereby cartify that the foregoing and attached information is complete and correct as determined from all available records.

FORM APPROVED

OMB NO. 1004-0137

Oil Cons.

Production Analyst

DATE

1/11/02

TITLE

Dianna Rodger

SIGNED

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