1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Minerals & Natural Resources

Form C-104

APR 1 5 2004

1625 N. French D District II	r., Hobbs	, NM 88240	Energy, Minerals & Natural Resources						Revised June 10, 2003			
1301 W. Grand A	rtesia, NM 882	NM 88210						Submit to Appropriate District Office				
District III 1000 Rio Brazos	Rd., Azte	c, NM 87410	Oil Conservation Division					5 Copies				
District IV	·		1220 South St.				r.			T (TO TOTAL DEPOND		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									N TO T	_	MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number												
MARBOB ENERGY CORPORATION							14049					
PO BOX 227								³ Reason for Filing Code/ Effective Date				
ARTESIA, NM 88211-0227 ⁴ API Number							NW 6 Pool Code					
30 - 015 - 3	100	MILLMAN; MORROW, SOUTH (GAS					1					
7 Property C	8 Pro	8 Property Name							⁹ Well Number			
32868 HINT 15 STATE 1 II. 10 Surface Location											1	
Ul or lot no.	ocation Township	Range Lot.Idn Feet from the			North/Sout	North/South Line Feet from the			West line	County		
i i		19S	28E	~ I		NORTH		990		WEST EDDY		
	ole Location											
UL or lot no.			Range	Lot Idn	Feet from th	ne North/South line Feet		Feet from the	ne East	East/West line County		
				ļ	ļ							
12 Lse Code	12 Lse Code 13 Producing M		od 14 Gas Connection		¹⁵ C-129 Pe	rmit Number	nber 16 C-129 Eff		tive Date 17 C-129 Expiration Da		29 Expiration Date	
S Code F 4/6/04												
III. Oil and Gas Transporters												
¹⁸ Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ C						
OGRID			and Address AMERICA PROD CO						and Description TANK BATTERY			
000=00		521 SOUTH BOSTON			0							
	Table 1	TULSA, O	ULSA, OK 74103									
06705		E ENERGY						ΙE				
36785		BOX 50020 DLAND, TX 79710-0020				G						
	1	MIDLAND,	TX /	9/10-0	020							
									RECEIVED			
							APR 1 2 2004					
<u>1896</u> 8 8												
OCD-ARTES										D-ARTESIA		
IV. Produced Water												
²³ POD												
			AME				-	 				
V, Well 25 Spud Da		letion Data	ady Date 27 TD			²⁸ PB	29 Porfe	²⁹ Perforations ³⁰ DHC, MC				
12/13		2/5/			11480'	1104		10952		2	DIIC, MC	
	ole Size			g & Tubi		33]	Depth S	Set		34 Sac	ks Cement	
									50	500 SX		
17 1/2"		··	1	3 3/8"	40		400'		30	300 3A		
12 1/4"		,,		9 5/8"	2515		2515 '		100	1000 SX, CIRC		
				<u> </u>								
	8 3/4"			5 1/2"	·	11480		87		70 SX		
				2 3/8 ' '	' <u></u>	10	<u> 2863 </u>		<u> </u>		····	
VI. Well Test Data 35 Date New Oil 36 G			og Delizerry Deta 37			38	38)		40	
1		Gas Deliv	1		Test Date	38 Test Len		th j	Tbg. Pre	g. Pressure 40 Csg. Pressure		
4/3/04	4/3/04 41 Choke Size		4/3/04 4 2		/6/04 ⁴³ Water		24 HRS					
* Choke S	Size	*2 O	il	1 '	⁴³ Water	,*	44 Gas		⁴⁵ AO	F	46 Test Method	
			5		47	631					F	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have										N		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.										•		
Signature:	\0 A		// ^ (' W W-	, ,	Approved by	Approved by:					
Printed no.	Printed name:							Approved by: Title: Ditait Syguesov				
DIANA J. CANNON							Wichiet Supervisor					
Title:						Approval Da	ate:				DD 4 F 0004	

PRODUCTION ANALYST

production@marbob.com

(505) 748-3303

E-mail Address:

4/9/04

Date: