

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM-13409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pecos 33 Federal #3

9. API Well No.
30-015-32679

10. Field and Pool, or Exploratory Area
McMillan Morrow North

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

RECEIVED

MAR 18 2004

OCD-ARTESIA

CONFIDENTIAL

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Section 33, T19S, R27E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drilg operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/4" hole to 2780'. TD reached @ 06:15 hrs 12/23/03. Ran 70 jts 9-5/8" 43.5#, N-80, LT&C csg. Cmt'd w/ 750 sks Halliburton Light Prem Plus @ 12.4 ppg followed by 200 sks Prem Plus + 2% CaCl2 @ 14.8 ppg. Circ 200 sks to surface. Plug down @ 03:45 hrs 12/24/03. WOC 22 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 10,800'. TD reached @ 02:45 hrs 01/13/04. Logged well w/ Baker Atlas. Ran 267 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd 1st stage w/ 1125 sks Halliburton Prem cmt + additives @ 15.7 ppg. Circ 300 sks to surface. Cmt'd 2nd stage w/ 900 sks Halliburton Prem Plus cmt + additives @ 14.09 ppg. Circ 300 sks to surface. Cmt'd 3rd stage w/ 450 sks Halliburton Lite Prem Plus @ 12.8 ppg followed by 100 sks Prem Plus @ 14.8 ppg. Ran CBL 02/24/04. TOC @ 1330'.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Allright

Title Sr. Operation Tech

Date 03/17/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side