Form 3460-4 (September 2001)

Oil Cons. UNITED STATES DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

LES BABYAK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM-17095							
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.										6. If Indian, Allottee or Tribe Name								
Other												7. Unit or CA Agreement Name and No.						
2. Name of Operator												8. Lease Name and Well No.						
Mewbourne Oil Company 14744														Federa				
3. Address 3a. Phone No. (include area code)														Vell No				
PO Box 5270 Hobbs, NM 88240 505-393-5905												30-015-33169						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												10. Field and Pool, or Exploratory						
At surface 1500' FSL & 1260' FEL Unit I												Burton Flat Morrow						
At ton prod. interval reported below, some												11. Sec., T., R., M., on Block and Survey or Area Sec 1-T21S-R27E						
APR 1 9 2004												Ī	12. County or Parish 13. State					
At total depth same											١ ١	Eddy County NM						
14. Date	Spudded		1.	5. Date	T.D. Reach	ned		16. <u>Date</u> C	ompleted	<u> </u>			17. Elevations (DF, RKB, RT, GL)*					
D&A Ready to Prod.																		
01/19/04 03/01/04 3192' GL																		
18. Total Depth: MD 11910' 19. Plug Back T.D.: MD 11858' 20. Depth Bridge Plug Set: MD NA TVD TVD																		
21. Type E	electric & (Other Me	chanica	al Logs	Run (Subm	it copy of ea	ch)			22. Wa	s well	cored?	<u> </u>			Yes (Submit	analysis)
					·		ĺ			Was DST run?			Ğ					report)
DLL w/M	licro, DN v	v/GR &	CBL							Di	ection	al Surve	y? 互	No		Yes (Submit	copy)
23. Casing	g and Line	r Recor	d <i>(Repor</i>	rt all str	ings set in v	vell)												
Hole Size	Size/Gr	ade \	Vt. (#/ft	.) Т	op (MD)	Bottom (M		Cementer Depth	1	f Sks. & of Cement		Slurry Vol. (BBL)		Cement Top*		<u> </u>	Amount Pulled	
17 1/2	13 3/8	H40	48		0	442'			5	500 C 176				Surface			NA	
12 1/4	8 5/8	J55	32		0	2630'			16	500 C 512			Surface			NA		
8 3/4	5 1/2 1	180	17	-	0	11910'		8884'	1st	650-H	1					_	NA	
	- 		•	_	· · ·				2nd	1200-H	4	252	4	4	000'	\dashv		NA
						 			ļ				+					
04 T 1	<u> </u>			Щ.		<u> </u>					Ц							
24. Tubing		0 . 0.4			a amil			0 (0 m)								:	T	
					Depth	Set (MD)	tet (MD) Packer Depth (MD) Size			Size	Depth Set (MD)			1D)	Packe	r Depth (MD)		
2 7/8 25. Produc		10993'		109	81.		26 P	erforation	Record								L	
25. 110000	Formatio		T	т.	OP	Bottom		Perforated 1			Size	N	o. Ho	lec		1	erf. Sta	ntus
А) могтоw				11530'		11538'		8'			0.24		32	ics				
B)					11000						0.24		32				open	
<u>C)</u>																		
D)																		
27. Acid, l	Fracture, T	reatmen	t, Ceme	nt Sque	eze, Etc.							L						
Depth Interval Amount and Type of Material																		
	ction - Inte		Test		0.1	To.	Water	1010	•.	10		T						
Date First Produced	Test Date	Hours Tested		uction	Oil BBL	Gas MCF	BBL	Oil Grav Corr. AP	I I	Gas Gravity	Production Method vity							
03/13/04	03/15/04	24		→	12	1149	0		54	0.6		Flowin	g					
Choke Size	Tbg. Press. Flgw.	Csg. Press	24 H Rate		Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status								
14/64	SI 1600	0	-	→	12	1149	0	1	5750	Produ	cing							
28a. Produ										1								
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Grav		Gas	AC	Production	n Me	yout ()	R RE	:00	RD	
Produced	Date	Tested	Prod	luction	BBL	MCF	BBL	Corr. AP	Į.	Gravity	1					-	1	
Choke	Tbg. Press.	Call	24 H	Ir.	Oil	Gas	Water	Gas: Oil		Well Sta	tus	 				· · · · ·	-	
Size	Flwg. Si	Press	Rate		BBL	MCF	BBL	Ratio			<u> </u>	Al	PR	14	2004	ŀ		
		<u> </u>				<u> </u>						1						
(See instru	ictions and	spaces	tor ada	utional (data on ne)	(t page)					ł						1	i

28b. Produc	ction - Înter	rval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	il Status				
28c. Produc	tion - Inter	rval D	<u></u>	L									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Gas Gravity Production Method				
Choke Size	Thg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
29. Disposi	tion of Gas	s (Sold use	d for fuel, v	ented, etc.)								
30. Summa	ry of Poro	us Zones (Include Aqu	ifers):			···	31. Format	ion (Log) Markers				
tests, i	all importancluding d	ant zones o epth interv	of porosity a al tested, cu	and conter shion used	its thereof: (, time tool o	Cored interv pen, flowing	als and all drill-ste and shut-in pressu	em res					
Formation Top			Bottom		Desci	riptions, Con	tents, etc.		Name	Top Meas. Depth			
Capitar	n Reef	1160								Meas. Depth			
Delaware		2858											
Bone S	Spring	5474											
Wolfe	amp	9022											
Strawn		10258											
Atoka		10726											
Morrow		11220											
Вап	nett	11678											
TI)	11910											
							•						
32. Additio	onal remark	ks (include	plugging pr	ocedure).						<u> </u>			
22.1100.00		as (merade	p. 2568 p.	occourcy.				•					
33. Circle	enclosed at	tachments:											
_			gs (1 full se			Geologic Rep	_	-	Directional Survey				
5 Sun	dry Notice	for pluggir	ng and ceme	nt verificat	ion 6 (Core Analysis	s (7)Other	: Deviation Report	and C104				
34. I hereb	y certify th	at the fore	going and at	tached inf	ormation is c	complete and	correct as determin	ned from all avail	able records (see attached instr	uctions)*			
Name ((please prii	nt) NM Y	oung				Title Hobb	s District Manger					
Signatu	ıre	4.1	Milus				Date 04/13	·/04					
Title 18 U.:		on 1001 and	d Title 43 II	S.C. Sect	ion 1212 mg	ke it a crime			fully to make to any denartme	nt or occupy of the II-it-1			

OPERATOR:

MEWBOURNE OIL CO.

WELL/LEASE:

ESPERANZA 1 FED. COM. 1

COUNTY:

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

4. 34.6	DEVIATIO	N REPURT	
	2 1/2		
197	· 1/2	7,599	1 3/4
442	3/4	7,821	1 3/4
675	⁶ 1/2	8,074	3/4
927	3/4	8,456	2 3/4
1,153	1 3/4	8,615	2 1/4
1,185	1 1/4	8,741	2 1/4
1,504	1	8,869	1 3/4
1,759	3/4	8,995	2
1,982	1	9,170	2 1/4
2,236	3/4	9,247	2 1/4
2,630	3/4	9,373	2 3/4
3,130	3/4	9,497	3
3,608	1	9,621	2 3/4
4,083	1 1/2	9,749	2
4,583	1 1/2	9,875	1
5,066	1 1/2	10,002	1 1/2
5,541	1 1/2	10,125	1 1/2
6,019	1 3/4	10,358	3/4
6,177	1 3/4	10,597	1 1/2
6,271	2	11,097	1
6,367	1 3/4	11,489	1 [34]
6,492	1 3/4	11,910	1 25 0
6,619	2 1/2	. A company of the co	The second of th
6,779	2 1/2 /15% (13/6)		
6,872	2 3/4		RECEIVED
7,000	2 3/4		
7,127	2 1/4		APR 1 9 7004
7,221	2 1/4	•	OCD-ARTESIA
7,347	2		UDD-ANI ESIA
7,472	2		

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Public for Midland County, Texas

My Commission Expires: 4/08/2007

