A.C					
Office En	ergy, Minerals and Natur	ral Resources	******		sed March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-015-32421		
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 2040 South Pacheco Santa Fe, NM 87410 Santa Fe, NM 87505			STATI	· ·	E 🗆
District IV			& Gas Lease No		
2040 South Pacheco, Santa Fe, NM 87505	<u></u>		o. State On e	e das pease m	<i>7</i> .
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name:  RED LAKE 3 STATE		
Oil Well X Gas Well Other			A *** 11 > *		*
2. Name of Operator			8. Well No.		
BP AMERICA PRODUCTION COMPANY			9. Pool name	or Wildoot	
3. Address of Operator 501 WESTLAKE PARK BLVD, RM 6.138. HQUSTON, TEXAS 77079			FMDTDE, WAL	FCAMP (OIL)	t e u e t
4. Well Location	. HOUSTON, TEAMS // CO/S		LIN INL. HWI	J COLI LOAL/	env. Inna
			1075 0		NECT
Unit Letter <u>E</u> : 1720	feet from the NOR	TH line and	1075 fe	et from the	<u>WEST</u> line
Section 3	Township 18S	Range 28E	NMPM	County	y EDDY
10.	Elevation (Show whether		c.)		
3658' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENT	ION TO:	SUB	SEQUENT	REPORT (	OF:
PERFORM REMEDIAL WORK   PL	UG AND ABANDON 🔲	REMEDIAL WORK		ALTER	RING CASING
TEMPORARILY ABANDON . CH	IANGE PLANS	COMMENCE DRILLI	ING OPNS.	PLUG	AND DONMENT
	ULTIPLE	CASING TEST AND CEMENT JOB		X	
OTHER:		OTHER: ABANDON M	ORROW ZONE	& TEST WOLFC	AMP ZONE
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
This well was originally completed in the Empire; Morrow, South (Gas) pool. The Empire; Morrow South (Gas) pool has been plugged and the well was tested uphole in the Empire; Wolfcamp (oil) pool. The test was unsuccessful. The well is currently shut-in					
5/28/03 - Set CIBP @ 10.235' and dumped cement on top to 10.200 (New PBTD = 10200') to plug Empire; Morrow South (gas) zone.					
5/28/03 - Shot perfs @ 7650'-7660', 7678'-7690', 7706'-7730', 7840'-7846' (154 holes, 3SPF, on 120phase)					
5/29/03 - Spot 250 gals 15% HCl and pumped 4750 gals 15% HCl.					
6/2/03 - Swabbed back 2250 bbls black water; no oil cut. Well is unsuccessful. Well shut-in - pending further evaluation. Future plans are to convert well to injector.					
I hereby certify that the information above is tru	ie and complete to the best of	my knowledge and belie	f.		
SIGNATURE UNIT JOANS TITLE REGULATORY ANALYST DATE 10/23/03					
Type or print name AMY T. SPANG	\		т	elephone No.	281/366-7655
(This space for State use)	A				
APPROVED BY		7 6		DATĒ	
Conditions of approval, if any:	PF///	~~ <u>~</u>		UNIE	