

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
BUREAU OF LAND MANAGEMENT
Effective November 20, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMMN77046	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON SFS OPERATING INC		7. Unit or CA Agreement Name and No.	
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com		8. Lease Name and Well No. NORTH PURE GOLD 8 FEDERAL 11	
3. Address 20 NORTH BROADWAY SUITE 500 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-32619-00-X1	
3a. Phone No. (include area code) Ph: 405.228.7512		10. Field and Pool, or Exploratory LOS MEDANOS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T23S R31E Mer NMP At surface NWSE 1400FSL 1540FEL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R31E Mer NMP	
14. Date Spudded 02/10/2003		15. Date T.D. Reached 02/22/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/20/2003		17. Elevations (DF, KB, RT, GL)* 3334 GL	
18. Total Depth: MD 8160 TVD		19. Plug Back T.D.: MD 8056 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEXAITCMRCNLBCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	461		490		0	
11.000	8.625 J55	32.0	0	4056		1090		0	
7.875	5.500 J55	16.0	0	8160		1690		3900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7878							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7900	7933	7900 TO 7933		66	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7900 TO 7933	ACIDIZED W/2000 GAL 7.5% PENTOL, FRAC'D W/53,410 G

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2003	04/08/2003	24	→	5.0	9.0	226.0			APR 15 2003 ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	350	75.0	→	5	9	226	1800	POW	LES BABYAK PETROLEUM ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20541 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER ANHYDRITE	368
				TOP SALT	700
				BASE OF SALT	3818
				BELL CANYON	4051
				CHERRY CANYON	5014
				BRUSHY CANYON	6652
				BONE SPRING	7973

32. Additional remarks (include plugging procedure):

3/11/03 - RIH W/4" CSG GUN 2 SPF 7900-7933 TOTAL 66 HOLES, ACIDIZED W/2000 GAL 7.5% PENTOL
3/17/03 - FRAC'D W/53,410 GAL WTR & 172,000# SD
3/20/03 - RIH W/PUMP & RODS, HUNG WELL ON.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #20541 Verified by the BLM Well Information System.
For DEVON SFS OPERATING INC, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 04/14/2003 (03AL0253SE)

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIANSignature (Electronic Submission)Date 04/14/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



DRILLING INC.

CONFIDENTIAL

Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

February 24, 2003

Devon Energy Production Co LP
20 N Broadway Suite 1500
Oklahoma City, OK 73102

RE: North Pure Gold 8 Fed #11
Sec. 8, T-23-S, R-31-E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey on the above referenced well:

456' - 1 1/2°	3119' - 1 3/4°	4498' - 1°	8153' - 2°
530' - 1 1/2°	3374' - 2 1/2°	4973' - 1°	
768' - 1 1/4°	3628' - 3°	5417' - 1 1/4°	
1222' - 1°	3723' - 4 3/4°	5889' - 1 1/4°	
1697' - 1°	3796' - 3°	6364' - 1°	
2140' - 1°	3860' - 3°	6845' - 1 1/2°	
2579' - 1/2°	3923' - 1 3/4°	7300' - 1°	
3024' - 2°	4019' - 1 3/4°	7737' - 1 1/4°	

Sincerely,

Jerry W. Wilbanks
President

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APR 21 2004

088-ARTESIA

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 24th day of February, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES
June 19th, 2003

NOTARY PUBLIC

devon



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 235-3611
Fax: (405) 552-4667

April 14, 2003

Bureau of Land Management
2909 West Second Street
Roswell, NM 88201

CONFIDENTIAL

Re: North Pure Gold 8 Federal #11
API #30-015-32619

Attention Armando Lopez:

Devon Energy Production Company, L. P. would like to request that you maintain confidentiality on the above referenced well.

Should you require any additional information or assistance, please do not hesitate to contact me at (405) 228-7512.

Sincerely,

Karen Cottom
Engineering Technician
Devon Energy Production Company, L.P.

/kc

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APR 21 2004

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