Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WE

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

5. Lease Serial No. NM-0925 Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED South Loco Hills Unit 1. Type of Well Oil Well Gas Well Other 8. Well Name and No. X APR 2 6 2004 2. Name of Operator South Loco Hills Unit #21 PRP-ARTES! Yates Drilling Company 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-03523 105 S. 4th Str., Artesia, NM 88210 505-748-8463 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Loco Hills, QN,GRB, SA 11. County or Parish, State 660' FSL & 1980' FWL Section 20-18S-29E Eddy. NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Perforate Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/26/2004 RUPU. POH with rods, pump and tubing. RIH with bit, scraper and tbg. and tagged at 2581'. POH with bit, scraper and tbg. RU Computalog and RIH with 4 1/2" CIBP and set at 2480'. Dumped 7' cement on top of CIBP. 3/27/2004 New PBTD 2473'. RIH and perforated as follows: 2380'-2384', 2 SPF , .41" shots. 2400'-2408', 2 SPF, .41" shots ACCEPTED FOR RECORD 2432'-2456', 2 SPF, .41" shots 2444'-2456', 2 SPF, .41" shots RIH with tail joint, packer and 2 3/8" tbg. Set tail joint at 2291.68'. Set packer and tested to 500 psi. Acidized well with 8000 gals 15% HCL with Pentol 100. Flowed well back. APR 2 3 2004 3/30/2004 3/31/2004 Hung well on and returned to production. LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karen J. Leishman Title **Engineering Technician** 4/16/2004 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office Accepted for record - NMOCD which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United