13160-4 just 1999)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5	5. Lease Serial No.			
											4-	LC-029388-D		
Type of Well 🔼 Oil Well 🖸 Gas Well 🚨 Dry Other Type of Completion: 🚨 New Well 🚨 Work Over 🚨 Deepen 🚨 Plug Back 📮 Diff. Resvr										6	6. If Indian, Allottee or Tribe Name			
Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,. Other Re-entry of P&A well										7	. Unit or Ca	A Agreer	ment Name and No.	
Name of Operator														
Brothers Production Company Inc.										8	8. Lease Name and Well No.			
Address 3a. Phone No. (include area code)]	Johnson "B" Federal A/C 1 #8 9. API Well No.			
P.O. Box 7515, Midland, TX 79708 (432)682-2516										9	30-01		000	
Location of Well (Report location clearly and in accordance with Federal requirements)*										10	. Field and	Pool, or	Exploratory	
At surface 510' FSL, 2030' FEL, Sec 11, T-18-S, R-31-E												Tamano (Bone Spring)		
					.,	-, -	10 5,	X 31 L			11	11. Sec., T., R., M., on Block and		
At top ;	prod. interv	al reported	i below								<u> </u>	Survey or Area Sec 11, T18S, R31		
At total	l depth				•						1 12	County of Eddy		13. State NM
Date Sp			15. Dat	te T.D. Reac	hed		16. Date C	Completed			17			KB, RT, GL)*
-	=	RIGIN	AL CON	MPLETI(ON REPOR	T	Q D	& A 🚨	Ready to	Prod.			' GL	,,
														
Total L	Depth: M	D /D		19. P	Plug Back T.D.	: MD TVD		20	. Depth	Bridge	Plug Set	: MD TVD		
Type E	lectric & O	ther Mech	anical Log	s Run (Subn	nit copy of eac	b)		22	2. Was v	vell cor	red?	No D Y	es (Subr	nit analysis)
									Was I	OST ru	n? 🚨	No 🚨 Ye	es (Subm	uit report)
									Direct	rional S	Survey?	U No C	Yes (S	Submit copy)
Casing	and Liner	Record (Re	port all st	rings set in v	vell)			No. of S	len de	- Cl	. 37-1		1	
le Size	Size/Gra	de Wt.	(#/ft_)	Top (MD)	Bottom (MI		e Cementer Depth	Type of C			y Vol. BL)	Cement To	op*	Amount Pulled
SEE	ORIGI	NAL C	OMPILET	CION RE	PORT			<u> </u>						
								 			}			RECEIVED
					 	_		 				· · · · · · · · · · · · · · · · · · ·		MAR 1 1 7nn4
														OCD-ARTESIA
Tubine	Record				┸			<u> </u>						
Size		Set (MD)	Packer I	Depth (MD)	Size	Deni	h Set (MD)	Packer Dep	th (MD)		Size	Depth Se	t (MD)	D 1 D 1000
-3/8"				- ()				7 00.00. 2 07	(2)					1 Packet Denin (MI))
	1 //	51'	 			1		1				1 - 7	```	Packer Depth (MD)
Produc	ing Interva	51 ' ls				26.	Perforation	n Record						Packer Depth (MD)
Produc		ls		Тор	Bottom	26.	Perforation Perforated		S	ize	No. I			Perf. Status
	ing Interva Formation Sprin	ls g	76	Top	Bottom 7689 *		Perforated			ize 4		Holes		Perf. Status
Bone	ing Interva Formation Sprin	ls	76				Perforated	Interval			No. I	Holes	P	Perf. Status
Bone	ing Interva Formation Sprin	ls g	76				Perforated	Interval			No. I	Holes	P	Perf. Status
Bone	ing Interva Formation Sprin (1s	g t San	76 d)	654'			Perforated	Interval			No. I	Holes	P	Perf. Status
Bone	ing Interva Formation Sprin	g t San	76 d)	654'			Perforated	Interval	9	4	No. I	Holes	P	Perf. Status
Bone Acid, F	Fracture, Tr	g t San	7(d)	654 *	7689 '	765	Perforated 54-60°,	Interval 7667-8	9 . Type of M	4 faterial	No. I	Holes D	rodu	Perf. Status
Bone Acid, F	Fracture, Tr	g t San	7(d)	654 *	7689 '	765	Perforated 54-60°,	Interval 7667-8	9 . Type of M	4 faterial	No. I	Holes D	rodu	Perf. Status
Bone Acid, F	Fracture, Tr	g t San	7(d)	654 *	7689 '	765	Perforated 54-60°,	Interval 7667-8	9 . Type of M	4 faterial	No. I	Holes D	rodu	Perf. Status
Bone 7. Acid, F	Fracture, Tr	g t San eatment, C	7(d)	654 *	7689 '	765	Perforated 54-60°,	Interval 7667-8	9 . Type of M	4 faterial	No. I	Holes D	rodu	Perf. Status
Bone Acid, F D 7654 B. Productate First 1	Fracture, Tropeth Interve-89 testion - Intervertes	g t San	76d) Cement Squ Acci	idized	7689'	765	Perforated 54-60',	Interval .7667-8 Amount and Ced 390	Iype of M 00 ga	4 faterial	No. I	Holes P Lion 35	rodu	Perf. Status
Bone Acid, F	Fracture, Tr. Depth Interva Sprin (1s Fracture, Tr. Depth Interva 89 †	g t San. eatment, Cral val A Hours Tested	76d)	idized	7689'	765	Perforated 54-60', A 7, Frac Oil Gra Corr. A	Interval 7667-8 Amount and 100 ed 390 vity PI	Type of M 00 ga	faterial M	No. I	Holes D P Lion 35	rodu	Perf. Status
Bone 7. Acid, F 8. Produced 8. Produced 9.	Fracture, Trepth Interve-89 testion - Interve-Test Date 2/21/0	g t San eatment, Cral val A Hours Tested 4 24 Csg.	Test Production	oil BBL 24	7689' 1500 ga	765 1 15% Water BBL 106 Water	Perforated 54-60', A Gil Grac Corr. A 36 Gas: 0	Amount and red 390	Iype of M 00 ga	faterial Mo	No. I	Holes P Lion 35	rodu	Perf. Status
Bone 7. Acid, F D 7. Acid, F D 7. Acid, F D 7. Acid, F D 7. Acid, F	Fracture, Tropepth Interve—89 testion - Interve—19 test Date 2/21/0 Tbg. Press.	eatment, Cal Wal A Hours Tested 4 24 Csg. Press.	Test Production	idized Oil BBL 24 Oil BBL	7689' 1500 ga Gas MCF 130 Gas MCF	765 1 15% Water BBL 106 Water BBL	Perforated 54-60', A 7, Frac Oil Grac Corr. A 36 Gas: O Ratio	Amount and Teed 390	Gas Gravity 1.322 Well Statu	faterial M	No. I	Holes D P Lion 35	rodu	Perf. Status
Bone 7. Acid, F	Fracture, Tr. Cepth Interva Residue 1 Fracture, Tr. Cepth Interva Residue 1 Residue	eatment, Cal val A Hours Tested 4 24 Csg. Press. 120	Test Production	oil BBL 24	7689' 1500 ga	765 1 15% Water BBL 106 Water	Perforated 54-60', A 7, Frac Oil Grac Corr. A 36 Gas: O Ratio	Amount and red 390	Gas Gravity 1.322 Well Statu	faterial Mo	No. I	Holes D P Lion 35	rodu	Perf. Status
Bone 7. Acid, F 8. Produced 7. Acid, F 7. Acid, F 7. Acid, F 7. Acid, F 8. Produced 8. Produced 9. Pro	Fracture, Tropepth Interve—89 testion - Interve—19 test Date 2/21/0 Tbg. Press.	eatment, Cal val A Hours Tested 4 24 Csg. Press. 120	Test Production	oil BBL 24 Oil BBL 24	7689' 1500 ga Gas MCF 130 Gas MCF	765 1 15% Water BBL 106 Water BBL	Perforated 54-60', A 7, Frac Oil Grac Corr. A 36 Gas: O Ratio	Amount and Teed 390 vity Pl 5.9 iii 5417	Gas Gravity 1.322 Well Statu	faterial Mo	No. I	Holes Pump	rodu	Perf. Status

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas : Oil Ratio

Well Status

Csg. Press.

Tbg. Press. Flwg. SI

Choke Size

28b.Produc	tion - Inter	val C					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Produc										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
29. Dispos	ition of Ga	s (Sold, use	ed for fuel, v	ented, etc.)						
30. Summ	30. Summary of Porous Zones (Include Aquifers):								on (Log) Markers	
tests, i	Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.									·
Forma	ition	Тор	Bottom		Descri	iptions, Cont	ents, etc.		Name	Тор
				- 						Meas. Depth
									·	
32. Additio	onal remark	s (include	plugging pr	ocedure):			·			
			F605 F-	y		<i>•</i>				
1. Elec 5. Sur	ndry Notice	hanical Lop		ent verificat	ion 6. C	eologic Repo	7. Other:		Directional Survey	
34.I hereby	y certify tha	at the foreg	oing and att	ached infor	mation is co	omplete and	correct as determined	from all availa	ble records (see attached instru	actions)*
Name	(please prir	(t)T	ravis	McGrav	<i>-</i>		TitleVi	ce Presi	dent	
Signati	ure	mes	M	Pari		· · · · · · · · · · · · · · · · · · ·	Date 3/	4/04		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.