Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

OMB No. 1004-0135

Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

APR 2 2 7004

5. Lease Serial No. NM-93178

abandoned well. Use Form 3160-3 (APD) for such proposals. OCH-AHTESIA				6. If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well X Other				8. Well Name and No.	
2. Name of Operator				RABBIT ASR FEDERAL COM #1	
Yates Petroleum Corporation				9. API Well No.	
3a. Address	No. (include area code	•		30-015-20823	
105 S. 4th Str., Artesia, NM 88210	505-748-1471			0. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Moseley Canyon Strawn N/E 11. County or Parish, State		
1 700' ENI 9 1 000' EEL Coation 24 T226					
1,780' FNL & 1,980' FEL Section 34-T23S-R24E Unit: G EDDY COUNTY, NEW MEXIC 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	(E3) TO INDICAT			TORT, OR OTT	
TYPE OF SUBMISSION	TYPE OF ACTION				
Acidize	· In	Deepen	Production (S	Start/Resume)	Water Shut-Off
Notice of Intent Alter C	asing	racture Treat	Reclamation		Well Integrity
Casing	Repair	New Construction	Recomplete	Γ	Other
Subsequent Report Change	Plans X P	lug and Abandon	Townson	L_ ^ bdo	
Change			Temporarily A	Abandon	
Final Abandonment Notice Conver	t to Injection	lug Back	Water Dispos	al	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/2/04 - MIRU equipment. ND WH. NU BOP. Put fence around pit. POOH w/ 1 joint. SI. SD. 3/3/04 - POH w/ 210 joints 2-3/8" tubing. SI. SD. 3/4/04 - RU WL. Free point tubing. POOH w/ tools. RIH and cut tubing at 2,268'. POOH w/ WL. RD WL. POOH w/ tubing. 3/5/04 - RD tubing equipment and floor. Pulled all but 4 bolts out of 4-1/2" casing head. SI. SD. 3/8/04 - ND WH. Pull up on casing. Parted at 10' from surface. POOH w/ 10'. Fished casing. POOH w/ 10 joints. POOH w/ total of 38 joints at 1600'. SI. SD. 3/9/04 - RIH w/ spear and tubing. POOH w/ 1 joint tubing. SI. SD. 3/10/04 - POOH w/ tubing and spear. POOH with a total of 68 joints 4-1/2" casing. 3/11/04 - RIH w/ 4-1/2" CIBP on tubing. RIH to 8,780'. SI. SD. Need 4 more joints to set CIBP.					
14. I hereby certify that the foregoing is true and correct					
Name (<i>Printed/Typed</i>) Su'Ann Rogers		itle Regula	tory Complia	nce Tech	
Signature Si Ann Poor		ate April 19		noc roon.	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those	s notice does not warrant se rights in the subject le	tor	Accep	oted for record	NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation Rabbit ASR Federal Com #1 Section 34-T23S-R24E Eddy County, New Mexico

Form C-103 Continued:

- 3/12-14/04 Hauled 4 joints 2-3/8" tubing to location. RIH w/ CIBP to 8,900'. Hooked up pump. Could not get pressure against CIBP. Could not get CIBP to set. SI. SD.
- 3/15/04 Tried to set CIBP. POOH w/ CIBP. RIH w/ tubing opened. Sl. SD.
- 3/16/04 Worked tubing inside 4-1/2" casing. RIH to 8,903'. Loaded hole. Spotted 40 sx Class "C" Neat cement. POOH w/ 60 joints. SI. WOC. SD.
- 3/17/04 RIH w/ tubing. Tagged plug at 8,419'. Circulated hole w/ mud laden fluid. Pull up hole to 7,684'. SI. SD.
- 3/18/04 Loaded hole w/ mud laden fluid. Spotted 25 sx class "C" Neat cement at 7,684'-7,306'. POOH w/ tubing. RU WL. Could not get inside 4-1/2" casing. POOH w/ WL. RD WL. RIH w/ 4 1/2" pkr w/ 1 joint below pkr. Tubing at 5,278'. Pkr at 5,247'. Sl. SD.
- 3/19/04 RU WL & RIH w/ 1-11/16" tubing. Perf'd 4-1/2" casing at 5,600'. POOH w/ WL. RD WL. RU pump. Est. rate of 1/4 BPM w/ 1500 psi. Squeeze 50 sacks Class "C" Neat cement. Displaced to 5500'. SI and WOC. SD.
- 3/22/04 RU WL. Tagged plug at 5,345'. POOH w/ WL. RD WL. Released pkr. PUH to 3,810'. RU WL. RIH & perf 4 1/2" casing at 4,100'. POH w/ WL. RD WL. PUH to 3,748'. Set pkr. Squeezed 50 sacks Class "C" Neat cement. Displaced to 4,000'. Si w/ 500 psi. WOC. SD.
- 3/23/04 Released pkr. POH w/ pkr. RIH open ended. Tagged plug at 3,975'. Circulated hole w/ mud laden fluid. PUH to 2,907'. Spotted 50 sacks Class "C" Neat cement across casing stub. POOH w/ 60 joints. SI & WOC. SD.
- 3/24/04 RIH w/ tubing. Tagged plug at 2,751'. PUH to 2,564'. Loaded hole w/ mud. Spotted 50 sacks Class "C" Neat cement at 2,564'. POOH w/ tubing. WOC 4 hours. RIH w/ tubing. Tagged plug at 2464'. POH w/ tubing. RD tubing equip. & floor. NDBOP. SI. SD.
- 3/25/04 RIH w/ tubing to 156'. Circulated 50 sacks Class "C" Neat cement at 156' to surface. POOH w/ tubing. WOC 2 hrs. Dug out cellar. Cut off WH. Installed dry hole marker as per regulations. RD cement equip. RD pulling unit. Plugged & abandoned on 3/25/04. PLUGGED AND ABANDONED. FINAL REPORT.

Please notify Jim Krogman (505-365-8340) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.

Accepted for record - NMOCD