

Conditions of approval, if any:

CEDAR 32 STATE COM #2
SEC 32, T17S, R31E

API #30-015-31808
660' FSL & 1650' FWL

2/26/04 RU HUGHES & TEST PKR TO 2000# - HELD. RU TREE SAVER. RU BJ, PUMP 2000 GALS HCL 7.5% ACID & 9300 SCF NITROGEN. DROPPED 25 RCN BS. MIN TP 1636, MAX TP 6752, AVG 6000. BLOW WELL DOWN. SWAB WELL.

2/27/04 SWAB WELL. RU CRAIN KILL TRUCK & PUMP 50 BBLS 1% KCL DOWN TBG, NO PRESSURE. UNSET PACKER. KNOCK OFF BALLS. POOH W/TBG, PKR.

2/28/04 GIH W/5 1/2" ARROWSET PACKER WITH "F" PROFILE (1.875) AND TUBING. SET PKR @ 11,769'.

2/29/04 SWAB WELL.

3/02/04 RU BJ & FRAC DOWN 3 1/2" TBG W/10,000# 40/70 CARBOPROP, 83000# 20/40 INTERPROP. MIN TP 9100, MAX 10961, AVG 9900. NOTE: BINARY FRAC WITH NITROGEN & CO₂.

3/03/04 SWAB WELL.

3/04/04 SWAB WELL. RU HALLIBURTON COIL TBG UNIT. GIH, PMPG N₂ & 7% KCL POWDER, TAG @ 11,768'. COULD NOT GET PAST. (TOP PKR @ 11,762' AND BTM PKR @ 11,769' PER TALLEY). PUSH OUT ALL FLUID IN 3 1/2" TBG W/N₂. SD & WATCH PRESSURE DURING FLOW BACK. BLED DOWN TO 400# IN 1 HR.

3/05/04 LOWER COIL TBG TO 11,788'. BLOW WELL DOWN. CIRC WTR OUT W/ N₂. BLED WELL DOWN & KILLED WELL. RD & REL HALLIBURTON COIL TBG UNIT.

3/06/04 SITP 850#. BLOW WELL DOWN. AT 525# GAS LIT 21' FLAME. BLOW DOWN, ND TREE, NU BOP. GET OFF PKR. POOH & LAY DOWN TBG.

3/07/04 GIH W/RETR HD & 371 JTS. GET ON PKR TO POOH. WOULD NOT UNSET.

3/08/04 WORK PKR, UNSET, POOH W/JTS & PKR. GBIH W/5 1/2" ARROWSET PKR /"F" PROFILE/ & SET @ 11,720'. RU SWAB & SWABBED WELL.

3/09/04 FLOW BACK WELL.

3/10/04 CONT FLOWING WELL BACK. RU SWAB & MADE 11 RUNS.

3/11/04 - 3/12/04 SWAB WELL.

3/13/04 FLOW BACK WELL.

3/16/04 BLOWING WELL DOWN. SI WELL. RD PU.

3/22/04 WELL UNLOADING FLUID. UNABLE TO SWAB, TOO MUCH PRESSURE. SI.

3/23/04 CONT FLOW BACK.

3/23/04 OPEN UP TO 48/64" UNTIL 3:30 PM. SI.

Accepted for record - NMOCD