Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ral Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO. 30-015-31808
1301 W. Grand Ave., Artesia, NM 88210	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	STATE S FEE
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-3018
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		UG BACK TO A	7. Lease Name or Unit Agreement Name CEDAR 32 STATE COM
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			
1. Type of Well:	• • •	ECEIVED	8. Well Number
Oil Well Gas Well 🛛 C	Other A	PR 2 3 7004	2
2. Name of Operator HARVEY	• • • • • • • • • • • • • • • • • • • •	D-ARTESIA	9. OGRID Number 10179
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 19	933, ROSWELL NM 88202		E CEDAR LAKE MORROW
4. Well Location			
Unit Letter N : 660 feet from the SOUTH line and 1,650 feet from the WEST line Section 32 Township 17 SOUTH Range 31 EAST NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application (For p	3,715		
Pit Location: ULSectTwp			
•			•
Distance from nearest surface water	Below-grade I ank Location UL_	Sect1wp	
	leet from theline		William As
-	propriate Box to Indicate N		
NOTICE OF INT			EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	LING OPNS.□ PLUG AND □ ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER: AC	ID & FRACTURE STIMULATE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Please see attached.			
I hereby certify that the information abgrade tank has been/will be constructed or cle	ove is true and complete to the bosed according to NMOCD guidelines [est of my knowledge :	and belief. I further certify that any pit or below-
SIGNATURE Searth C	Ilkens - TITLE	Production Analys	t DATE 4/20/04
Type or print name Jeanetta Atkins	on E-mail address:	jatkinson@heyco.or	g Telephone No. (505)623-6601
(This space for State use)			Accepted for record - NMOCD
APPPROVED BY	TITLE		DATE
Conditions of approval, if any:			

CEDAR 32 STATE COM #2 SEC 32, T17S, R31E

API #30-015-31808 660' FSL & 1650' FWL

2/26/04	RU HUGHES & TEST PKR TO 2000# - HELD. RU TREE SAVER. RU BJ, PUMP 2000 GALS HCL 7.5% ACID & 9300 SCF NITROGEN. DROPPED 25 RCN BS. MIN TP 1636, MAX TP 6752, AVG 6000. BLOW WELL DOWN. SWAB WELL.	
2/27/04	SWAB WELL. RU CRAIN KILL TRUCK & PUMP 50 BBLS 1% KCL. DOWN TBG, NO PRESSURE. UNSET PACKER. KNOCK OFF BALLS. POOH W/TBG, PKR.	
2/28/04	GIH W/5 ½" ARROWSET PACKER WITH "F" PROFILE (1.875) AND TUBING. SET PKR @ 11,769'.	
2/29/04	SWAB WELL.	
3/02/04	RU BJ & FRAC DOWN 3 ½" TBG W/10,000# 40/70 CARBOPROP, 83000# 20/40 INTERPROP. MIN TP 9100, MAX 10961, AVG 9900. NOTE: BINARY FRAC WITH NITROGEN & CO_2 .	
3/03/04	SWAB WELL.	
3/04/04	SWAB WELL. RU HALLIBURTON COIL TBG UNIT. GIH, PMPG N_2 & 7% KCL POWDER, TAG @ 11,768'. COULD NOT GET PAST. (TOP PKR @ 11,762' AND BTM PKR @ 11,769' PER TALLEY). PUSH OUT ALL FLUID IN 3 ½" TBG W/ N_2 . SD & WATCH PRESSURE DURING FLOW BACK. BLED DOWN TO 400# IN 1 HR.	
3/05/04	LOWER COIL TBG TO 11,788'. BLOW WELL DOWN. CIRC WTR OUT W/ N_2 . BLED WELL DOWN & KILLED WELL. RD & REL HALLIBURTON COIL TBG UNIT.	
3/06/04	SITP 850#. BLOW WELL DOWN. AT 525# GAS LIT 21' FLAME. BLOW DOWN, ND TREE, NU BOP. GET OFF PKR. POOH & LAY DOWN TBG.	
3/07/04	GIH W/RETR HD & 371 JTS. GET ON PKR TO POOH. WOULD NOT UNSET.	
3/08/04	WORK PKR, UNSET, POOH W/JTS & PKR. GBIH W/5 1 2" ARROWSET PKR /"F" PROFILE/ & SET @ 11,720'. RU SWAB & SWABBED WELL.	
3/09/04	FLOW BACK WELL.	
3/10/04	CONT FLOWING WELL BACK. RU SWAB & MADE 11 RUNS.	
3/11/04 - 3/12/04 SWAB WELL.		
3/13/04	FLOW BACK WELL.	
3/16/04	BLOWING WELL DOWN. SI WELL. RD PU.	
3/22/04	WELL UNLOADING FLUID. UNABLE TO SWAB, TOO MUCH PRESSURE. SI.	
3/23/04	CONT FLOW BACK.	
3/23/04	OPEN UP TO 48/64" UNTIL 3:30 PM. SI.	