

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32324
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> CLASS II INJECTION/DISPOSAL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DUKE ENERGY FIELD SERVICES		6. State Oil & Gas Lease No. NA
3. Address of Operator 10 DESTA DR, SUITE 400 WEST, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name DUKE AGI
4. Well Location Unit Letter <u>0</u> : <u>1232</u> feet from the <u>SOUTH</u> line and <u>1927</u> feet from the <u>EAST</u> line Section <u>7</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628 RKB		9. OGRID Number 36785
		10. Pool name or Wildcat DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On March 18, 2004 Schlumberger Well Services (Artesia) pumped 1000 bbls of 28% VDA Acid & 1500 bbls of 2% KCl water into the Devonian perforations at 11207 ft – 11260 ft, and 11326 ft – 11,412 ft. Maximum rate achieved was 18 bpm with a maximum pressure of 10,000 psi. Job proceeded satisfactorily, and no problems were encountered.

After shutdown, the following pressures were recorded:
ISIP = 2650 psi
5 min = 2604 psi
10 min = 2563 psi
15 min = 2534 psi

Duke Energy Field Services is currently evaluating the results from the job.

Accepted for record - NMOCDD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Albert B. Glasgow TITLE V.P. OPERATIONS DATE 4/12/04

Type or print name Albert B. Glasgow

E-mail address:

Telephone No.

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: