## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

	REQU	EST	FOR AL	LOWAE	BLE AND	) AUI	HORI	ZATI	ON TO TR				
Operator Name and Address  MACK ENERGY CORPORATION  P.O. BOX 960							OGRID Number 013837  Reason for Filing Code				e		
		ARTE	ESIA, NM		60			l		RC			
						Name				Pool Code			
30-015-32 Property C		_	Tamano Delaware Property Name						· · · · · · · · · · · · · · · · · · ·	97270 Well Number			
			Impala State							2			
32584 . Surfac	e Locat	ion		la State									
L or lot no. Section	on Town	ship	Range Lot. Idn Feet			From the North/South Line		ith Line	Feet from the	East/West Line Cou		County	
P 36	6 1	7S	31E		990		Sou	th	660	East		Eddy	
Botton JL or lot no. Sectio	n Hole I	Locat		Lot. Idn	Feet from th		North/Sou		Feet from the East/West Line		County		
1	ducing Metho	od Code	Gas Co	nnection Dat	e C-129	Permit	Number		-129 Effective I	Date	C-129 E	xpiration Da	
S   I. Oil and	P Gas Tra	nsnoi	 rters					_L					
Transporter Transporter Name						POD O/G			POD ULSTR Location				
OGRID Navajo Refin			and Address ning Company			2836378		0		and Description			
015694	P.O. Box Artesia, I	159 VM 88	38211-0159			263637	830378		Unit 0, Sec. 36-T17S-R31E				
36785	ergy Fi brook FX 797				283637	36379 G Unit		t 0, Sec. 36-T17S-R31E					
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					0.10	969-AF							
V. Produced													
POD 2836380	)						TR Locat		R31E				
V. Well Com	pletion	<u>Data</u>	Ready D:	ıte.	<del></del>	TD			PBTD		Pe	rforations	
1		}	Ready Date			İ		Į.	1616	i		Horations	
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Hole						2,720	I	Depth Se				ement	
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Holo 17 1	e Size 1/2			13 3/8		2,720		821			Sacks C	ement SX SX	
Hole 17 1	e Size 1/2 11			13 3/8 8 5/8		2,720		821 5006			700 s 2050	ement SX SX	
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Hole  17  1  7  VI. Well Test Date New Condense Size I hereby certify that with and that the interpretation in the signature: Printed name: Title:	e Size  1/2  11  7/8  st Data Oil  ce  If the rules of a formation give of formation	3/6/ Che Oil Con above Try W.	Castlivery Date /2004 Oil 49 Conservation D is true and con Sherrell on Clerk Phone:	13 3/8 8 5/8 5 1/2 2 7/8  Te 4/4 V  (505)741	st Date 4/2004 Vater 270 een complied est of my	Approve Title: Approv	Test Lo 24 hor Ga 125 C	821 5006 12,720 4925 ength urs	Tbg. P	of ΓΙΟΝ D	Cs Sacks Ci 700 s 2050 1475	sx sx sx sx g. Pressur Test Method P	