State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-105 Revised 1-1-89

WELL API NO.

P.O. Box 1980, Hobbs	, NM 88240		OIL	CONS	2040 South		וע א	V 121	ON	30-015-3320	1			
DISTRICT II 811 South First, Artes	ia, NM 8821	10		Santa F	Fe, New N		o 87	505		5. Indicate Ty		ATE X	FEE	ē 🔲
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 8	7410								6. State Oil & G B-3149	as Lease No.			
WELL (COMPLET	TION O	R RE	COMPLE	TION REF	PORT	AND	LOG					in Decision	
1. Type of Well: OIL WELL	GAS	WELL		DRY	OTHER					7. Lease Name	or Unit Ag	reement N	lame	
b. Type of Completion NEW WORK WELL OVER		oen 🗍	PLUG BACK		DIFF RESVR 01	THER	RE	ECEI	VED		177.1			
2. Name of Operator	<u> </u>	لسا		Щ		_	ΛF	R 28	2004	Red Lake Sa	nd Unit			
Mack Energy Corpo	oration									48				
3. Address of Operator		.,.					OCI)-/2 -(TESIA	9. Pool name	or Wildcat			
P.O. Box 960, Artes	ia, NM 88	211-096	50		***					Red Lake Sh	ores;Gray	burg		
Unit Letter _	<u>J</u> :	2160	Feet	From The	Sou	th	Li	ne and	23	10 Feet F	rom The	Ea	ast	_ Line
Section	20			nship	17S	Range	···-	28E		IMPM	Eddy			ounty
10. Date Spudded 3/8/2004	11. Date TI	3/2004	d	12. Date Co	ompl. (Ready to 3/26/2004			13. Ele		f & rkb, rt, g. 661' RKB	R, etc.)	14. Elev.	Casinghead 3651'	i .
15. Total Depth		Plug Bacl			17. If Multiple Cor Many Zones?			1:	8. Intervals Drilled By	Rotary Tool		Cable		
2130 19. Producing Interval(s), of this com		2111 Top, Bo	ottom, Name	:			i		1	es 20. Was Dire	ctional Su	rvev Made	
1924-1963.5', Grayb	urg											Yes	•	
21. Type Electric and O Gamma Ray, Neutro	-		log, Sp	ectral Ga	mma Ray					22. Was We		No		
23.			CAS	INC DE	CORD (I	Danar	t all i	tring	e set in	wall)				
CASING SIZE	WEIG	HT LB.			TH SET		OLE S			MEII) EMENTING R	FCORD	AN	IOUNT P	ULLED
8 5/8		24		-	13	12 1/4			300 sx			None	<u> </u>	
4 1/2		10.5		21	114		7 7/8			800 sx			None	
												\bot		
· · · · · · · · · · · · · · · · · · ·														
24.			LINE	R RECO	RD			,	25.	TII	BING RE	CORD		
SIZE	ТОР				SACKS CEMENT		SCREEN		25.	SIZE DEPT				
										2 3/8	197	73		
Danfarration and	- 	1 - :	4	1			1 22	A CID	CHOT	FRACTURE	CEMEN	ır cor	LEEZE I	
26. Perforation reco	iu (iliterva	ii, size,	and ne	illioei)			_		TERVAL					
1924-1963.5', .45, 13								-1963		AMOUNT AND KIND MATERIAL USE				
			, ,					-1963		31,000 gals brine water				
							1924	-1963.	5'	15,060# 14	1/30 & 16/	30 sand		
28		-			PRODU	CTIC	N							
Date First Production		Pr	oduction	n Method (F	lowing, gas lif		-		pe pump)		Well Sta		or Shut-in,)
3/29/2004 Date of Test	Hours Te		T CL	-1 Ci	2 x 1 1							Produ		
4/1/2004	1	nours		ioke Size	Prod'n For Test Perio		Oil - Bb 8		Gas - I	ucr v	Vater- Bbl. 225		Gas - Oil 125	Rauo
Flow Tubing Press.	Casing Pr			lculated 24-	Oil - Bbl.			s - MCF	V	Vater- Bbl.		vity - API		
-			Ho	our Rate	8		1		225	•	37			
29. Disposition of Gas (S	old, used for	fuel, vent	ed, etc.)							Test W	itnessed By			
Sold 30. List Attachments											Robe	rt C. Ch	ase	
Deviation Survey, Lo									· 					
31. I hereby certify the			_		s of this form	is true	and co	mplete	to the be	st of my knowle	edge and be	lief		
Signature	uy le	5h	end	Pr N	inted ame	Jerry	W. She	errell	Tit	e Product	ion Clerk	Date	4/27/2	.004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeaste	ern New Mexico Northw	ester	n New I	Mexico		
T. Anhy			T. Canyon		T. Ojo A	Alamo		T. Penn. "B"
			T. Strawn		T. Kirtl	and-Fruit	land	T. Penn. "C"
			T. Atoka		T. Pictu	red Cliff	s	T. Penn. "D"
			T. Miss			House _		T. Leadville
T. 7 Rive		630	T. Devonian		T. Mene	efee		T. Madison
T. Queen	ı	1201	T. Silurian					T. Elbert
T. Grayb	urg	1636	T. Montoya			cos		T. McCracken
T. San A	ndres	1077	T. Simpson			ıp		T. Ignacio Otzte
T. Glorie	eta		T. McKee			reenhorn.		T. Granite
			T. Ellenburger			ota		T
			T. Gr. Wash		T. Morr	ison		T
			T. Delaware Sand		T. Todi	lto		T
T. Drinka	ard		T. Bone Springs		T. Entra	ıda		T
T. Abo_			Т		T. Wing	gate		T
			T		T. Chin	le		T
			Т					T
			Т		T. Penn	"A"		T
			OIL OR (GAS S	SANDS (R ZON	ES	
No. 1, fro	om		·····to·····		No.3	from		to
			·····to·····					to
			IMPORT					
Include o	data on ra	ate of water in	iflow and elevation to which wa	ater ros	se in hole.			
No. 1, fro	om		·····to				feet	************
No. 2, fro	om		·····to				feet	************
No. 3, fro	om		toto	<i></i>			feet	
		i	ITHOLOGY RECORI	D (Att	ach add	ditional	sheet if ne	ecessary)
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology

ONTO Mack Enemy Co.	FEL, Section 20, T17S, R2	
OPERATOR Mack Energy Con		
DRILLING CONTRACTOR United	d Drilling, Inc.	
of the drilling contractor	by certifies that he is an r who drilled the above de d obtained the following r	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° @ 500'		
1-1/4° @ 1007'		
1° @ 1514'		
1/09 0 01101		PECEDIE
1/2° @ 2118'	***************************************	RECEIVED
		APR 2 8 2004 OCD-ARTESIA
		AAD-AHTESIÄ
	Drilling Contractor Un	//
	Ву:	My a algorge Aho
	Title: Bus	iness Manager
Subscribed and curry to be	foro mo this 19th day of	Marah
Subscribed and sworn to be 20 04.	Tote me this loth day of	raten ,
	Carline 1	Mulicarlene Martin