Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-105	
Revised 1-1-89	

WELL API NO.

30-015-33188

5. Indicate Type of Lease

DISTRICT II 811 South First, Artes	sia, NM 8821	o	Santa F	e, New M	exic	o 8750)5	1 5	. Indicate	Туре		ге 🔀	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						ı	. State Oil -5084	& Gas	Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1. Type of Well: OIL WELL	GAS	WELL _	DRY _	OTHER				-	'. Lease N	lame o	r Unit Agree	ment Na	me	
b. Type of Completion NEW WORK WELL OVER		en PLUG		DIFF RESVR OTH	ER			_	17.1	a 1	**	RE	CEIVED	
WELL OVER Deepen BACK RESVR RESVR Red Lake Sand Unit 2. Name of Operator 8. Well No. APR 2 5 7/1/14														
Mack Energy Corporation 39 OED-ARTESIA														
3. Address of Operator 9. Pool name or Wildcat											ZELESIA			
P.O. Box 960, Artesia, NM 88211-0960 Red Lake Shores; Grayburg														
Unit Letter	<u>A</u> :	990 Fe	et From The	North	1	Line	and	990	Fe	et Fro	m The	Eas	St Line	
Section	29	To	ownship	17S	Range		28E	NM	PM		Eddy		County	
10. Date Spudded	11. Date TD	Reached	12. Date Co	ompl. (Ready to	Prod.)	13	3. Eleva	tions (DF	& RKB, R	T, GR,	etc.) 1	4. Elev. C	Casinghead	
2/11/2004		7/2004		3/6/2004				362	6' RKB				3617'	
15. Total Depth 2120	16. F	Plug Back TD 2101		17. If Multiple Comp Many Zones?	l. How			intervals Drilled By	Rotary	Tools Yes	.	Cable To	ools	
19. Producing Interval(s	a) of this com										Was Direct	ional Sur	vev Made	
1848-1891' Graybui												Yes	voy Mado	
21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray 22. Was Well Cored No														
23.	<u> </u>				nort	- all str	ings	cot in v	zoll)					
CASING SIZE	WEIG	HT LB./FT.		CORD (RO TH SET	-	DLE SIZI			MENTIN	G RE	CORD	TAM	OUNT PULLEI	
8 5/8		24	403 12 1/4					300 sx				None		
4 1/2		10.5	21	14		7 7/8			725 sx				None	
												-		
												+		
24.		LIN	NER RECO	RD				25.		TUB	ING REC	ORD		
SIZE	ТОР	F	воттом				SCREEN		SIZE	SIZE DEP		TH SET PACKER SE		
									2 3/8		1898			
D C	1.6	1 . 1	1)		1	T 25 4	OID 6	THOTE IS	D A COTT	IDE	OEM (EN II	2 0011	EEZE EMO	
26. Perforation reco	ra (interva	i, size, and	number)						T				EEZE, ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USES 1848-1891', .41, 14 1848-1891' 1250 gals 15% acid								MAL USED						
	104	0-1071,.41	, 14			<u> </u>					78 gals brine water			
						1848-1					30 & 16/3			
28.				PRODUC	TIO	N								
Date First Production		Produc	tion Method (I	Flowing, gas lift	, pumpi	ing - Size	and type	pump)			Well Statu	is (Prod.	or Shut-in)	
3/9/2004				2 x 1 1/2	2 x 12	' pump						Produ		
Date of Test	Hours Tes	į.	Choke Size	Prod'n For Test Period		Oil - Bbl.	,	Gas - MO	CF I		iter- Bbl.		Gas - Oil Ratio	
3/15/2004		nours	G-11-4-124			8	NCE.	tstm			205		0	
Flow Tubing Press.	Casing Pr	essure	Calculated 24- Hour Rate	Oil - Bbl.		Gas - tstm	MCF	205	ter- Bbl.		Oil Gravi	ity - API	- (Corr.)	
29. Disposition of Gas	Sold, used for	fuel, vented, e	tc.)	10		tstiii .		1203	Те	st Witr	nessed By			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Robert C. Chase														
30. List Attachments						·			<u></u>					
Deviation Survey, Logs														
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature /	ry W.	Shevre	W Pr	inted ame	Jerry V	W. Shen	ell	Title	Pro	ducti	on Clerk	Date	4/27/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			ern New Mexico North									
T. Anhy			T. Canyon	T. Ojo A	Alamo _		T.	T. Penn. "B"				
T. Salt			T. Strawn		T. Kirtla	ind-Fruit	land	T	T. Penn. "C"			
B. Salt			T. Atoka		T. Pictured Cliffs				Penn. "D"			
T. Yates			T. Miss		T. Cliff House				. Leadville			
T. 7 Rivers590		590	T. Devonian		T. Menefee				. Madison			
T. Queen1154		1154	T. Silurian		T. Point Lookout				. Elbert			
T. Grayburg1574			T. Montoya		T. Mano	os		T	. McCracken			
T. San Andres 1892			T. Simpson		T. Gallu	ıp		T. Ignacio Otzte				
T. Glorieta			T. McKee		Base Gr	eenhorn.		T	. Granite			
			T. Ellenburger						•			
T. Blineb	ory		T. Gr. Wash		T. Morr	ison		T				
					T. Todil	to		T	•			
T. Drinka	ard		T. Bone Springs		T. Entra	ıda		Т				
			Т						·			
T. Wolfcamp			Т.						•			
T. Penn									•			
				T. Penn "A"								
No. 2, fr Include o No. 1, fr No. 2, fr	omdata on ra	ate of water i	toto	RTANT water ros	No. 4 WATER e in hole.	4, from SAND	S feet		•••••			
NO. 3, II			LITHOLOGY RECO									
No. 3, II	То	Thickness in Feet	Lithology		From	То	Thickness in Feet		Lithology			
From												

L&M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

February 25, 2004

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Sand Unit #39 990' FNL & 990' FEL Sec. 9, T17S, R28E Eddy County, New Mexico

RECEIVED

APR 2 6 2004

The following is a Deviation Survey for the above captioned well.

OCD ARTESIA

DEPTH	DEVIATION
180'	1/2°
405'	3/4°
731'	1/2°
1197'	1°
1725'	1°
2120'	1°

Very truly yours,

Gentlemen:

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 25th day of February, 2004

Notary Public

