	1" csg, avg rate 28.2 792#, 15 min 741#, RD 1 on 16/64" w/420# Above is true and complete to the	BPM, avg PSI 20 stinger csg sav	012#, max PSI 2415#, ISIP 1 ver & Weatherford, RU chokes e and belief.	116#, s &
12/10/03 RU Weatherfor sand, frac via 4-1/5 min 888#, 10 min flow line, open well. I hereby certify that the information a SIGNATURE	1" csg, avg rate 28.2 792#, 15 min 741#, RD 1 on 16/64" w/420# Above is true and complete to the	BPM, avg PSI 20 stinger csg sav	on the state of th	116#, s &
12/10/03 RU Weatherfor sand, frac via 4-1/5 min 888#, 10 min flow line, open well. I hereby certify that the information a	1" csg, avg rate 28.2 792#, 15 min 741#, RE 1 on 16/64" w/420#	BPM, avg PSI 20 stinger csg sav	012#, max PSI 2415#, ISIP 1 ver & Weatherford, RU chokes e and belief.	116#, s &
12/10/03 RU Weatherfor sand, frac via 4-1/ 5 min 888#, 10 min	1" csg, avg rate 28.2 792#, 15 min 741#, RD	BPM, avg PSI 20	012#, max PSI 2415#, ISIP	L16#,
12/10/03 RU Weatherfor sand, frac via 4-1/ 5 min 888#, 10 min	1" csg, avg rate 28.2 792#, 15 min 741#, RD	BPM, avg PSI 20	012#, max PSI 2415#, ISIP	L16#,
12/10/03 RU Weatherfor				
-	epare to frac	·		
1 sx cmt, dump bail on top of CIBP, RU kill truck, höad hole w/2% KCL, test casing & CIBP to 3000# for 15 min w/no leakoff, MU 3-1/8" OD csg guns loaded w/1 JSPF on 60° phasing EHD .42" w/23 gram chg, perf Abo @3957-3967; 3828-48', 30 holes, total. MIRU Weatherford Fracuring Tech acid truck, acidize Abo 3928-67 overall w/1000 gal 15% Ne-Fe acid, all off perfs w/30 balls, press up to 3000# when balled out, surge off balls, put away				
of starting any proposed wor or recompletion. 12/09/03 RU Schlumbers	rk). SEE RULE 1103. For Mu ger. MU 4.5" CIBP, se	ultiple Completions: Attet @4020' RKB, PC	d give pertinent dates, including estimate tach wellbore diagram of proposed composed, MU 3-1/2" dump bailer,	pletion mix
OTHER:		OTHER:	J	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND 📋	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ABANDONMENT	
NOTICE OF IN		REMEDIAL WOR	SEQUENT REPORT OF: K ALTERING CASING	3 □
	GR: 3651' ppropriate Box to Indicat			
Section 8	Township 09S 11. Elevation (Show whether	Range 25E DR, RKB, RT, GR, etc.)	NMPM Chaves County	
	1980 feet from the So		60 feet from the East	line
4. Well Location				
3. Address of Operator	lahoma City, OK 73154		10. Pool name or Wildcat Undesignated Abo	
2. Name of Operator Chesapeake Operating,	Inc.	APR 1 9 2004 OCD-ARTESIA	9. OGRID Number 147179	
1. Type of Well: Oil Well Gas Well	Other	RECEIVED	1	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Santa Fe Fee 8. Well Number	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Na	me
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.	
District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1301 W. Grand Ave., Artesia, NM 88210			WELL API NO. 30-005-61753	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210	Hinaray Minarale and I	Natural Resources	Form C-103 Revised June 10, 2003	