

RECEIVED

Form C-103
March 4, 2004

Submit 3 Copies to Appropriate District Office
District I
P. O. Box 1988, Hobbs, NM 88240
District II
P. O. Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

APR 16 2004

OCD-ARTESIA

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well APT NO.	30-015-33294
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Eddy FV State Com
8. Well Number	#6
9. Ogrid Number	169355
10. Pool Name or Wildcat	Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON LOUISIANA CORPORATION

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

4. Well Location
Unit Letter C 900 feet from the NORTH line and 1600 feet from the WEST line
Section 25 20S Township 27E Range NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3365 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 Other _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPN PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Louisiana Corporation respectfully requests permission to run 9 5/8" , 36#, J55 LT&C csg to 2200' instead of the initially requested 8 5/8" to 2500'. We plan to cement 1st lead w/200 sx 35:65 Pozmix, 2nd lead w/482 sx 35:65 Pozmix, tail w/250 sx Class C.

- Circulate to surface

We plan to run 5 1/2" csg to TD unless lost circulation and pressure conditions would dictate an additional 7" intermediate string.

Set 9 5/8" casing above re-lam @ 2400' AD 2500'

NOTIFY OCD SPUD & TIME TO WITNESS 9 5/8" CASING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 4/12/2004

Type or Print name Linda Guthrie E-mail Address: linda.guthrie@dvn.com Telephone No. 405-228-8209

APPROVED BY [Signature] TITLE District Supervisor DATE MAY 04 2004

Conditions of approval, if any: