Submit To Appropriate State Lease - 6 copies		•	State of New Mexico					Form C-105				
Fee Lease - 5 copies		Er	Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I 1625 N. French Dr., I	lobbs, NM 88240							WELL API NO.				
District II	Oil Conservation Division						30-005-00158					
1301 W. Grand Aven District III	W. Grand Avenue, Artesia, NM 88210						5. Indicate Type of Lease					
1000 Rio Brazos Rd.,	Aztec, NM 87410		12					STATE FEE X State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil &	Gas Leas	e No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER								7. Lease Name or Unit Agreement Name				
h Trans of Commi	otion:							Ruby Jo AT	Y			
NEW								RECEIVED				
WELL 2. Name of Operator	OVER	В	BACK	RESVR.	K	E-ENTRY		8. Well No.			***************************************	
Yates Petroleur								1			MAY 1 0 2004	
								OCD-ARTESIA				
3. Address of Oper		> D f 000	10 (5	05) 540 4454				9. Pool name or Wildcat				
105 South Four	th Street, Artes	a, NM 882	10 (5	05) 748-1471				Foor Ranch	Pre-Perm	uan, Nor	th	
4. Well Location												
Unit Letter	O : 660	_ Feet From T	he	South	_Line	and198	80	Feet From	m The	East	Line	
Section	14	Towns	hin 8	S R	ange	26E		NMPM		Cha	ives County	
10. Date Spudded	11. Date T.D. Rea			mpl. (Ready to Prod.)		13. Elevation		RKB, RT, GR,			Casinghead	
RE 2/8/04 15. Total Depth	NA	ock T.D	17 If	5/4/04 Multiple Compl. How	Many		88'G	Rotary Tools		Cable 7	Tools	
					Pulling Uni	t	Cable	10013				
	val(s), of this comp	letion - Top, B	ottom, N	ame		•				ectional Su	urvey Made	
6134'-6212' Si 21. Type Electric a									lo 1			
			ompens	ated Sonic, CBL				22. Was Well No				
CASING SIZI	E WEIG	23. HT LB./FT.	1	DEPTH SET	SING	HOLE SIZE		l strings set in w		<u> </u>	MOUNT PULLED	
8-5/8"		32#	+	1213'	11"			750 sx – I		<u> </u>	WOONT FOLLED	
5-1/2" 15.5#						7-7/8"		1000 sx		(T	OC 3270' CBL)	
			1	· ·/······		*****				 		
											· · · · · · · · · · · · · · · · · · ·	
24.	•		LIN	ER RECORD			25	T	JBING RI	ECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCR	EEN	SIZ		DEPTH S	SET	PACKER SET	
							2-	7/8"	6066		6066'	
26. Perforation re	oord (interval size	and number)			27	ACID CHO	T ED	A CITY IDE CEI	(ENT. CC	MICCAE	FTC	
6134'-6158' (5						TH INTERV		ACTURE, CEI				
6162'-6172' (2					_	4'-6212'		AMOUNT AND KIND MATERIAL USED Acidize w/1000g 20% IC HCL acid				
6176'-6184' (18) 6206'-6212' (14)								Re-acidize w/2500g 20% IC HCL acid w/100				
							ball sealers					
28				PRO	DU	CTION		, , , , , , , , , , , , , , , , , , , ,				
	Date First Production Production Method (Flowing, gas lift, pumping - Size											
Date of Test	Hours Tested	Choke Siz	e	Prod'n For	Oil -	Bbl		- MCF	Water - E		Gas - Oil Ratio	
3/5/04 Flow Tubing	24 hrs Casing Pressure	1/4" Calculated	1 24	Test Period	0	Con MCE	78	Water Dhi	0	7i4 A	NA NA	
Press.	Packer	Hour Rate		Oil - Bbl.		Gas - MCF 78		Water - Bbl.	NA	Jravity - A	PI - (Corr.)	
40 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold if produced White												
30. List Attachments												
Logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
		•			u	compicie		coo of my mio	mage un	a venej		
Signature	lina Hu		Printed Name	Tina Huerta	Ti	itle <u>Regula</u>	tory (Compliance S	upervisor	r Date	May 5, 2004	
I .												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	5846'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss	6027'	T. Cliff House	T. Leadville	
T. 7 Rivers	267'	T. Devonian		T. Menefee	T. Madison	
T. Queen	450'	T. Siluro-Devonian	6133'	T. Point Lookout	T. Elbert	
T. Grayburg	740'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1135'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	2226'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash		T. Morrison		
T.Tubb	3790'	T. Delaware Sand		T.Todilto		
T. Drinkard		Penrose	658'	T. Entrada		
T. Abo	4508'	Yeso	2346'	T. Wingate		
T. Wolfcamp	5200'	Spear	5517'	T. Chinle		
T. Wolfcamp B Zone	5292'	Sandlewood	2103'	T. Permian		
T. Cisco	5734'	Pre-Cambrian	6384'	T. Penn "A"		

No. 1. from	to	No. 3, from	SANDS OR ZONES
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of wate	r inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	••••
No. 3, from	to	feet	
		RD (Attach additional sheet if no	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
!							

MEWBOURNE OIL COMPANY

P.O. BOX 5270 HOBBS, NEW MEXICO 88241 TEL. (505) 393-5905 FAX (505) 397-6252

May 7, 2004

OCD 1301 W Grant Ave Artesia, NM 88210

Reference: Tombstone 5 Federal Com #1 TOC

After running open hole logs, no productive zones above 5500' were found. Ran casing and cement to cover all productive zones +500'. Ran bond log and found TOC at 4747'. If you have any questions, please call 505-393-5905.

Mickey Young Hobbs District Manager

RECEIVED

MAY 1 0 2004

OCD-ARTESIA