

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAY 05 2004

OCB-ARTESIA

5. Lease Serial No.

LC-065478-B

6. If Indian, Allottee or Tribe Name

EMPIRE ABO UNIT

7. If Unit of Indian, Allottee or Tribe Name and/or No.
NM-70945
8910138010

8. Well Name and No.

Empire Abo Unit 11

'N'

9. API Well No.

30.015.00856

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☒ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD: 6173' PED: 5985' PERFS: 5925-5944' CIBP: 5899'

03.30.04: Load & pressure test csg to 600# pis. Held 30 mins. Test witnessed by BLM Representative Gene Hmt.

BP America Production Co., requests permission to retain TA status of this wellbore. New technology is currently being utilized to evaluate production potential in all wells within SENM. Upon completion, recommendations will be made to either workover or P&A wellbores.

* By ending date,
either workover or
submit plugging procedure.

Accepted for record - NMOC/A APPROVED FOR 12 MONTH PERIOD
ENDING 3/30/05

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kellie D. Murrish

Title

Staff Support

Date 04.06.04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

Title

Pet Eng

Date

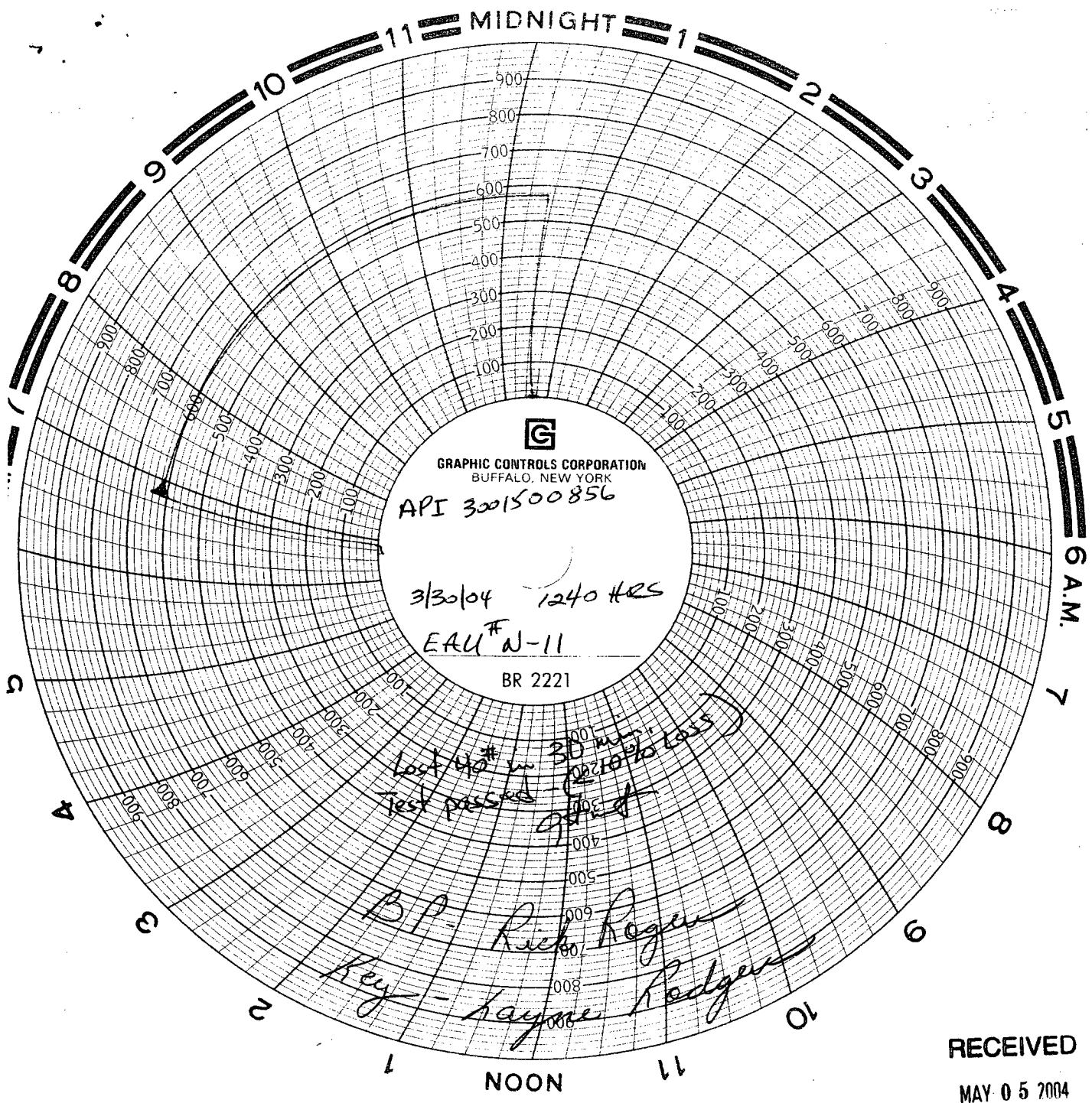
5/4/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED
MAY 05 2004
OCD-ARTESIA