Form C-144

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 istrict III 00 Rio Brazos Road, Aztec, NM 87410 Jistrict IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy-Minerals-and-Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

	de Tank Registration or Closu	
Is pit or below-grade tan	k covered by a "general plan"? Yes 🔲 No r below-grade tank 🖵 Closure of a pit or below-gr	o 🗗
Type of action. Itografiante of a part	(405)	nao itan U
Operator: Devon Energy Production Co Telephone: 2	28-8209 e-mail address: linda.guth	rie@dvn.com
Address: 20 N Broadway, Ste 1500 Oklahoma	City, OK 73102-8260	
Facility or well name: Chase 2 State Com 3 API #: 30 Of	3.32803 U/L or Qtr/Qtr M Sec 2 T	225R27E
County: Eddy Latitude Longitude	NAD: 1927 1983 Surface C	Owner Federal 🗌 State 🔛 Private 🔲 Indian 🗍
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction malerial:	
Lined Unlined	Double-walled, with leak detection? Yes [] If not, explain why not.	
Liner type: Synthetic Thickness 20 mil Clay Volume		
ьы		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
r source, or less than 1000 feet from all other water sources.)	No	( 0 points)
		(20 :)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	cate disposal location:
onsite offsite from If offsile, name of facility	(3) Attach a general description of remedial ac	tion taken including remediation start date and end
date. (4) Groundwater encountered: No [] Yes [] If yes, show depth below	w ground surfaceft. and attach samp	ole results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of a been/will be constructed or closed according to NMOCD guidelines , a Date:	general permit [], or an (attached) alternative C	e above-described pit or below-grade tank has DCD-approved plan
Printed Name/Title Linda Guthrie Reg Spec	Signature (Ma)	three
Your certification and NMOCD approval of this application/closure does not a otherwise endanger public health or the environment. Nor does it relieve the cregulations.	relieve the operator of liability should the contents o	
MAY 14 2001 4 -0//	2000	)
and sen D	/ 1/2	,
Printed Name/Title	Signature	
Please note that due to depth to	Please-see-attached	
groundwater the pit's liner and	stipulations and/or	
contents must be removed.	•	
	requirements	•



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

14 May 2004

Devon Energy Production Co. LP P.O. Box 250 Artesia, New Mexico 88210

RE:

Permit Stipulations - Chase 2 State Com # 3

Unit M SEC-2 T-22S R-27E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Upon cessation of drilling the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Due to depth to groundwater, the pit's contents and the liner shall be removed and disposed of in a manner approved by the Division.
- 6. The integrity of the bottom liner may not be breached at any time for any reason.
- 7. The pit will not be used for any additional storage of fluids.
- 8. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 9. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Baseon