<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

istrict III 00 Rio Brazos Road, Aztec, NM 87410 istrict IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank 🖳 Closure of a pit or below-grade tank 🔲			
(405)			
Operator: Devon Energy Production Co Telephone: 228-8209 e-mail address: linda.guthrie@dvn.com  Address: 20 N Broadway, Ste 1500 Oklahoma City, OK 73102-8260			
Facility or well name: Chasell FedCom 2 API #:30.015.33350 U/L or Qtr/Qtr C Sec 11 T225 R27E			
County:			
County. Designate County Landid State County Longitude Co			
Pit /	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover  Emergency	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes [] If not, explain why not.		
Liner type: Synthetic Thickness 20 mil Clay Volume	RECEIVED		
bbl			MAV T J OOOL
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	MAY 1 4 2004
	50 feet or more, but less than 100 feet	(10 points)	GED-ARTESIA
water elevation of ground water.)	100 feet or more	( 0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No C	( 0 points)	
r source, or less than 1000 feet from all other water sources.)		Сорошия	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
migation canais, unches, and perennial and epitemetal watercourses.)	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	T P	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:			
onsite 🗌 offsite 🗎 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end			
date. (4) Groundwater encountered: No Yes I f yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a			
diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 05/1/104			
Printed Name/Title Linda Guthrie Reg Spec Signature Inda Suthrie			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the centents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.	operator of its responsibility for compliance with any of	ner lederal, state, of	r local laws and/or
A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-	$\sim$	*	
Palmay 18 2001 / / 772			
Printed Name/Title	Signature		
Please note that due to depth to	Please see attached		
groundwater the pit's liner and	stipulations and/or		
contents must be removed.			
	requirements:		



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

18 May 2004

Devon Energy Production Co. LP P.O. Box 250 Artesia, New Mexico 88210

RE:

Permit Stipulations - Chasell Fed Com # 2

API# 30-015-33350

Unit C SEC-11 T-22S R-27E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Upon cessation of drilling the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Due to depth to groundwater, the pit's contents and the liner shall be removed and disposed of in a manner approved by the Division.
- 6. The integrity of the bottom liner may not be breached at any time for any reason.
- 7. The pit will not be used for any additional storage of fluids.
- 8. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 9. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

NEETHER STEEL

Sincerely,

Van Barton